## **Belco Petroleum Corporation**

## Belco

December 17, 1979

Mr. Edgar W. Guynn United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

RE: Applications for Permit to Drill

Dear Mr. Guynn:

Attached are Applications for Permit to Drill, Survey Plats, BOP Diagrams and Surface Use Plans for the following Uintah County wells:

STAGECOACH 19-33 1152' FWL & 951' FNL (NW NW) Section 33, T8S, R21E

STAGECOACH UNIT 20-7 989' FSL & 1648' FEL (SW SE) Section 7, T9S, R22E

STAGECOACH UNIT 21-8 1367' FNL & 1148' FEL (SE NE) Section 8, T9S, R22E CHAPITA WELLS 1-4 FEDERAL 1022' FWL & 1856' FNL (SWNW) Section 4, T9S, R22E

CHAPITA WELLS 1-5 FEDERAL 1249' FSL & 984' FEL (SESE) Section 5, T9S, R22E

Very truly yours,

BELCO PETROLEUM CORPORATION

#### ORIGINAL SIGNED BY LEO R SCHUELER

Leo R. Schueler District Manager



MEC/rgt

Attachments

cc:

Utah Division of Oil; Gas & Mining

Houston Denver Vernal File DIVISION OF OIL, GAS & MINING

CONDITIONS OF APPROVAL, IF ANY:

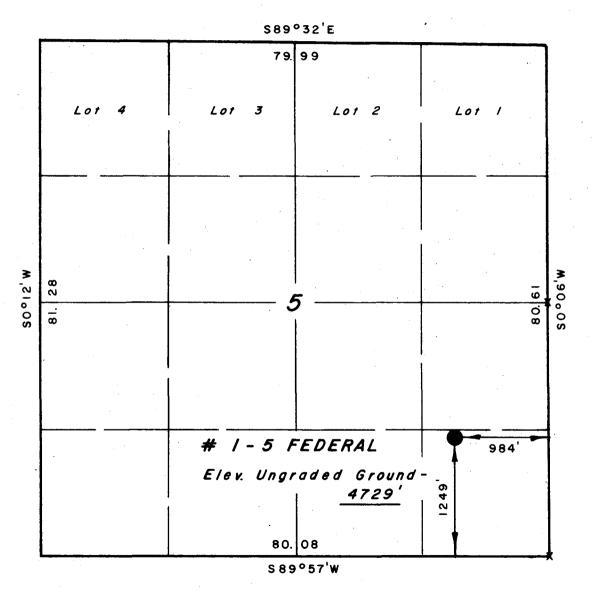
## UNIT STATES

(Other instructions reverse side)

	DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.				
-	GEOLOGICAL SURVEY	UTAH 15727					
	APPLICATION FOR PERMIT TO DRILL, DEEPEN,	OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	1a. Type of work	1. TYPE OF WORK					
	h. TYPE OF WELL	-					
-	OIL SAS WELL OTHER SINGLE ZONE	XX MULTIP	LE	S. FARM OR LEASE NAME			
	2. NAME OF OPERATOR			CHAPITA WELLS			
	BELCO PETROLEUM CORPORATION			9. WELL NO.			
	3. ADDRESS OF OPERATOR		-	1-5 FEDERAL  10. FIELD AND POOL, OR WILL/CAT			
	P. O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State r	equirements.*)		CW - WASAUCH NOT BU			
	At surface	•		11. SEC., T., R., M., OR BLA.			
	1249' FSL & 984' FEL (SE SE) At proposed prod. zone			AND SURVEY OR AREA			
	SAME			SEC 5, T9S, R22E			
	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH 13. STATE			
		· · · · · · · · · · · · · · · · · · ·		UINTAH UTAH			
	LOCATION TO NEAREST	ACRES IN LEASE	17. No. OF TO THE	ACRES ASSIGNED S. WELL			
	PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)						
	18. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  19. PROPOSE 72.	0 1	ROTA	OR CABLE TOOLS			
	OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)	ra Ma	1 KOIA	22. APPROX. DATE WORK WILL START*			
		O	3 5				
	23. PROPOSED CASING AND CEM	9 NAT GL	VAr	4/80			
	PROPOSED CASING AND COM		XMI.				
٠.	SIZE OF TOTAL	SETTING DEPTH		QUANTITY OF CEMENT			
	12½" 9-5/8" 36.0# K-55	200	200				
1	7-7/8" 4½" 11.6# K-55	7224	1000	SX			
1. 2.	SURFACE FORMATION: Uinta  EST LOG TOPS: Green River 1584', Wasa	tah 513/1					
z. 3.	·	Ancitipa	te oil	in the Green River			
•	1584' and the Wasatch from 5134' to TD.	<u>.</u>					
4.	CASING DESIGN: New casing as described	l above.	Surfac	e casing will be set			
	with a dry hole digger.						
5.	MINIMUM BOP: 10", 3000 psi hydraulic o	louble gat	e BOP.	Will test to 1000			
	psi prior to drilling surface plug and	on each t	rip IO	r blt.			
6.	MUD PROGRAM: A water-based gel-chemical used to control the well.	t mud weig	lirea r	O TO.3 bbd will be			
7.	AUX. EQUIP: 2" 3000 psi choke manifold	& kill li	ne. ke	lly cock, stabbing			
<b>,</b> •	valve and visual mud monitoring.		, , , , , , ,				
8.	- $        -$						
	A fracture treatment of ±15,000 gals ADC & ±15,000# sand is expected.						
9.	No abnormal pressures or problems are	ınticipate	ed.				
10							
:	IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug be zone. If proposal is to drill or deepen directionally, give pertinent data on subspreventer program, if any.	ick, give data on pr surface locations ar	resent producted measured	ctive zone and proposed new productive and true vertical depths. Give blowout			
	24.						
	SIGNED WANES. TO TITLE ENC	GINEERING	CLERK	DATE 12/17/79			
:	(This space for Federal or State office use)		me				
	PERMIT NO. 43-047-30661 APPRO	OVAL DATE	IN BU	TELE MELE			
	PERMIT NO. APPRO		18 60				

DEC 21 1979

## T 9 S, R 22 E, S.L.B.& M.



X = Section Corners Located

#### PROJECT

## BELCO PETROLEUM CORP.

Well location, #/-5 FEDERAL, located as shown in the SE I/4 SEI/4 Section 5, T9S, R 22 E, S.L.B. & M. Uintah County, Utah.

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q -- 110 EAST - FIRST SOUTH
VERNAL. UTAH - 84078

Tomas, Oral 040.0				
SCALE I" = 1000'	DATE 11 / 15 / 79			
PARTY R.K. D.B. S.B.	REFERENCES GLO Plat			
WEATHER Clear & Cool	BELCO PETRO. CORP.			

U. S. GE OGICAL SURVEY - CONSERVATION DIVISION
FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
to: district engineer, o&g, salt lake city, utah subject: apd mineral evaluation report <u>lease no.U.413.70</u>
OPERATOR: Relin Perroleum - WELL NO. 1-5
LOCATION: hw & MEX SEX sec. 5, T. 95, R. 22E, 51m
·
1. Stratigraphy: Uinta - surface Green River - 1500
Mahogany Z 2740 Wasatch - 5130
2. Fresh Water: probable in Uindah fm. Possible usable water near top
and base ? Green River Fm.
3. Leasable Minerals: oil Shale in Green River Fm.

4. Additional Logs Needed:

adequate

5. Potential Geologic Hazards: Slight over pressuring in basal 1900 feet, Must wit adiquale

6. References and Remarks:

United States Department of the Interior Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No.: U-41370

Operator: Belco Petroleum

Well No.: 1-5

Location: 1249' FSL & 984' FEL Sec.: 5 T.: 9S R.: 22E

County: Uintah State: Utah Field: CW-Wasatch

Status: Surface Ownership: Tribal Minerals: Federal

Joint Field Inspection Date: February 12, 1980

Participants and Organizations:

Craig M. Hansen USGS - Vernal, Utah

Dale Hanburg BIA - Ft. Duchesne

Rich Schatz Belco Petroleum

Ed Taylor Belco Petroleum

Bud Pease Dirt Contractor

Analysis Prepared by: Craig Hansen

Environmental Scientist

Vernal, Utah

Date: February 13, 1980

Pad 160 x 150

Pix 100 x 150

Pix 32. new access

Pixod fac or Topsaid

Stockerile

Stockerile

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A.

3) A.

## Proposed Action:

On January 28, 1980, Belco Petroleum filed an Application for Permit to Drill the No. 1-5 development well, an 7224 foot gas test of the Wasatch formation Tertiary In Age, located at an elevation of 4729 ft. in the SE 1/4 SE 1/4 Section 5-T9S-R22E on Federal mineral lands and Tribial surface, lease No. U-41370. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the Bureau of Indian Affairs Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 160 ft. wide x 325 ft. long and reserve a pit 100 ft. x 150 ft. A new access road would be constructed  $^{2/\text{lomi}}$  X 32 ft. wide to the location from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is April 1980 and duration of drilling activities would be about 30 days.

## Location and Natural Setting:

The proposed drillsite is approximately 13 miles southeast of Ouray, Utah, the nearest town. A poor road runs to the location. This well is in the CW-Wasatch field.

## Topography:

The location is in a flat weathered valley of the Uintah formation there are no drainages or structures around or on the location.

## Geology:

The surface geology is the Uintah formation Tertiary In Age.

The soil is, clay with well mixed gravels.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occuring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

## Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a gravel to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.

Approximately 1.6 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

EA #173-80

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicluar traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated. <

## Precipitation:

Annual rain fall should range from about 7" to 10" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

## Surface Water Hydrology:

There is no apparent drainage on the location or surrounding the location. If heavy percipitation should occur the location would be subject to sheet type erosion and run off.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

## Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of producted water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

EA #173-80

## Vegetation:

Annual weeds, rabbitbrush, grease wood, exist on the location.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 1.6 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

#### Wildlife:

The fauna of the area consists predominately of mule deer, coyotes, rabbits, foxes, and varities of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

## Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County, Utah.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantialy greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

## Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

## Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.



Boloo 1-5 Looking Erst

- 3). Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.
- A. A culvert 30 x 24" should be installed at access to major road to reduce  $_{-}$  erosion to road and proposed well site.

## Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 1.6 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emmissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associatd with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable committment of resources would be made. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to the White River would exist through leaks and spills.

## Finding of No Significant Imapact:

"We have considered the proposed Belco Petroleum #1-5 in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

### Determination:

"I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C)."

3/26/80

Date

District Engineer

U. S. Geological Survey Conservation Division Oil and Gas Operations Salt Lake City District

## Submit in Triplicate

Rule 30 CFR 221.20 requires well shall not be drilled closer than 200 ft. from the lease boundary or 200 ft. from any legal sub-division without adequate reasons or consent.

District Oil and Gas Engineer
U. S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Re: Stipulation

## Dear Sir:

•	
BELCO PETROLEUM CORPORATION	is the owner of U. S. Oil and
Gas lease - Utan 9613	and proposes to oriting were
on the leased premises to test for o	11 and gas at a location in the
SE 1 NW NW & Section 33, T. 85, R	• <u>21E</u> , <u>SLB</u> Mer.,
Uintah County, Sta	te of
Uintah County, Sta from the west line and 951'	from the north line of
Section 33	
	•
Section 221.20 of the Federal Oil an	d Gas Regulations requires that
no well be drilled less than 200' fr	om the boundary of any legal
subdivision without the written cons	ent of the Supervisor, United
States Genlogical Survey. The propo	sed location is approximately
168' from the inter	ior boundary line of the
168' from the inter	3 , but is considered to be
necessary because of this location	n being the most favorable
geologic location for oil develo	opment.
WELL NAME: STAGECOACH 19-33	The state of the s
Therefore, BELCO PETROLEUM CORPO	RATION, Lessee, requests the con-
sent of the Supervisor to the drilli	no of the proposed well at the
above-described location. In consid	leration of such consent, BELCO
PETROLEUM CORPORATION Lessee, her	reby expressly covenants and agrees
that he will make no separate assign	ments of the NW % NW % and
the NE ½ NW ½. Section 33	, T. 8S , R. 21E ,
SLB Mer. and that he will kee	ep the two described subdivisions
under joint assignment until the abo	ove-mentioned well has been plugged
and abandoned with the approval of t	the Supervisor.

Very truly yours,
BELCO PETROLEUM CORPORATION

Leo R. Schueler District Manager

cc: Houston Denver Vernal File

## Submit in Triplicate

Rule 30 CFR 221.20 requires well shall not be drilled closer than 200 ft. from the lease boundary or 200 ft. from any legal sub-division without adequate reasons or consent.

District Oil and Gas Engineer
U. S. Geological Survey
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

Re: Stipulation

Dear Sir:

BELCO PETROLEUM CORPORATION	is the owner of U. S. Oil and
Gas Lease Utah 9613 on the leased premises to test for o	, and proposes to drill a well
on the leased premises to test for o	il and gas at a location in the
SE & NW & NW & Section 33, T. 85 , R	· 21E , SLB Mer.,
SE % NW%NW % Section 33, T. 85, R Uintah County, Sta	te of Utah , 1152'
from the west line and 951'	from the north line of
Section 33	Contract of the contract of th
	•
Section 221.20 of the Federal Oil and	d Gas Regulations requires that .
no well be drilled less than 200' from	om the boundary of any legal
subdivision without the written cons	ent of the Supervisor. United
States Geological Survey. The propo	sed location is approximately
168! from the interi	for boundary line of the
168' from the interi NW 1/4 NW 1/4 of Section 33	but is considered to be
necessary because of this location	hoing the most farrandle
geologic location for oil develo	
geologic location for our dever	pmerc.
WELL NAME: STAGECOACH 19-33	
The second of th	THE TOTAL LOCCOO MOGUACTE The CON-
Therefore, BELCO PETROLEUM CORPOR	The of the proposed well at the
sent of the Supervisor to the drilli	ng of the proposed well at the
above-described location. In consid	eration of Such Consent, BELCO
PETROLEUM CORPORATION Lessee, her	eby expressly covenants and agrees
that he will make no separate assign	ments of the <u>NW % NW %</u> and .
the NE 1/4 NW 1/4, Section 33.	, T. <u>8S</u> , K. <u>21E</u>
SLB Mer., and that he will kee	p the two described subdivisions
under joint assignment until the abo	ve-mentioned well has been plugged
and abandoned with the approval of t	he Supervisor.

Very truly yours,
BELCO PETROLEUM CORPORATION

Leo R. Schueler District Manager

cc: Houston Denver Vernal File

## \*\* FILE NOTATIONS \*\*

DATE: 12/2//79	
OPERATOR: Believ	
WELL No. Charta Wells	1-5
Location: Sec. 5 1.93	R. 22E COUNTY Vinted
FILE PREPARED:	Entered on NID:
CARD INDEXED:	COMPLETION SHEET:
API NUMBER	1: 43-047-30lde
CHECKED BY:	
GEOLOGICAL ENGINEER:	
	·
PETROLEUM ENGINEER:	
DIRECTOR: OK as per orker APPROVAL LETTER:	in Cause 173-1 Ald 2/22/7
BOND REQUIRED:	SURVEY PLAT REQUIRED:
ORDER No. 173-1 2/22/18	Survey Plat Required:
Rule C-3(c), Topographic Except within a 660' RADIO	ION/COMPANY OWNS OR CONTROLS ACREAGE US OF PROPOSED SITE
LEASE DESIGNATION	PLOTTED ON MAP
Approvat I com	en Moraren

December 26, 1979

Belco Petroleum Corporation P.O. Pox X Vernal, Utah 84078

Insofar as this office is concerned, approval to drill Wells No. Stagecoach Unit 19-33, Sec. 33, T. & S., R. 21 E., Chapita Wells 1-4, Sec. 4, T. 9 S., R. 22 E., Chapita Wells 1-5, Sec. 5, T. 9 S., R. 22 E., Uintah County, Utah, is hereby granted in accordance with the Order issued in Cause No. 173-1 dated February 2, 1978.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER Geological Engineer Office: 533-5771 Home: 876-3001 CLEON B. FEIGHT Director Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are:

Stagecoach 19-33 - 43-047-30657 Chapita Wells 1-4 - 43-047-30660 Chapita Wells 1-5 - 43-047-30661

Sincercly,

DIVISION OF OIL, CAS, AND MINING

Michael T. Minder Geological Engineer

MTM.pj6

## **Belco Petroleum Corporation**

## **Belco**

March 7, 1980

Mr. Edgar W. Guynn United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

RE: 200' Stipulation Letters

Dear Mr. Guynn:

Attached per your letter requests of February 7, 1980, and February 11, 1980, are stipulation letters on the following Uintah County, Utah well locations:

CHAPITA WELLS UNIT 1-5 SE SE Section 5, T9S, R22E

STAGECOACH 19-33 NW NW Section 33, T8S, R21E

Very truly yours,

BELCO PETROLEUM CORPORATION

Griginal Siened by Leo A. Schuelen

Leo R. Schueler District Manager



MEC/rgt

Attachments

CC:

Houston

Denver Vernal File DIVISION OF OIL, GAS & MINING BELCO DEVELOPMENT CORPORATION DAILY DRILLING REPORT Friday, March 13, 1981

#### VERNAL DISTRICT

#### DEVELOPMENT WELLS

NDC 42-25GR (DW-OIL) North Duck Creek Field Uintah County, Utah TD 5728' Green River Jacobs Rig #2 Belco WI 100%

5567' (167') 17. Drilling, Green River. Drld 167' in 24 hrs. Bit #3, 8 3/4", F-4, 3 16/32, 2212' in 2084 hrs. PP-500 WT-25 RPM-70 Mud prop: MW-9.2 VIS-30 WL-7.6 Chl-63,000 BG-150 CG-600

Drlg Brks:

5454'-5457' (3') 9.0 5.0 8.0 400/200 90% SS, Gd Gld Flo & Gld cut 5487'-5492' (5') 9.0 4.0 13.0 500/300 100% SS, Gd Gld Flo & Gld cut

AFE (csg pt) \$198,000 CUM cost \$169,111

(DW-GAS) Duck Creek Field Uintah County, Utah TD 7331' Wasatch Chandler & Assoc #1 Belco WI 100%

2924' (427') 8, circ, raise wt for trip, GR. Drld 427' in  $21\frac{1}{4}$  hrs, dev 2602',  $2\frac{1}{4}$ 0. Bit #1, 8 3/4", FP-62, 3 16/32, made 2724' in 138 3/4 hrs. PP-850 WT-45 RPM-62 BG-300 CG-670 Mud prop: MW-9.2 VIS-27 Chl-18.000
No drilling breaks.
AFE (csg pt) \$290,000
CUM cost \$109,949

MAR 1.0 %...

## NEW LOCATIONS

CWU 58-19 (DW-GAS) Chapita Wells Uintah County, Utah

Finish location. CUM cost \$11,175

DIVISION OF OIL, GAS & MINING

#### COMPLETIONS

ND 11-21GR (DW-OIL) Natural Duck Unit Uintah County, Utah 5057' PBTD Green River Utah Well Service Belco WI 100%

Report #7. Complete running rods & flange up for production. Open tbg to 400 bbl tank, SDFN. ROD DETAIL:

> 10 7 " 3/4" 85 63 7/8" 33 1" 1" x 8' PUP 1 1" x 6' PUP 1" x 4' PUP

 $1\frac{1}{4}$ " x 22' Polish Rod

 $1\frac{1}{2}$ " x 14' Liner  $2\frac{1}{2}$ " x  $1\frac{1}{2}$ " x 12 x 16 BHD Pump Installed: F - 54w/10' stinger w/screen.

AFE (comp) \$504,000 CUM cost \$328,658

CM FED 1-5 (DW-GAS) Chapita Wells Uintah County, Utah 7067' PBTD Wasatch Utah Well Service Belco WI 100%

Report #7. Flow well @ 450 MCF 4 hrs, light mist. Release Pkr, kill well, latch BP. TOH w/BP & pkr. TIH to 2000' land tbg on donut. Shut well in, will frac today. AFE (comp) \$554,000 CUM cost \$380,822

5

#### SUBMIT IN TRIPLICATE. (Other instruction

Form approved. Budget Bureau No. 42-R1425.

## , UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY UTAH 15727 41370 6. IF INDIAN, ALLOTTES OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK UTE (SURFACE) 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN -PLUG BACK DRILL XX b. TYPE OF WELL MULTIPLE [ SINGLE S. FARM OR LEASE NAME WELL XX PLICATE COP 2. NAME OF OPERATOR CHAPITA WELLS BELCO PETROLEUM CORPORATION 3. ADDRESS OF OPERATOR 1-5 FEDERAL 10. FIEDD AND POOL, OR WILDCAT P. O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) CW - WASATCH 11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA 1249' FSL & 984' FEL (SE SE) At proposed prod. zone SEC 5, T9S, R22E SAME 12. COUNTY OR PARISH 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* UTAH UINTAH 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED\* DISTANCE FROM FRANCISCO
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 984' 1224 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 7224 ROTARY 22. APPROX. DATE WORK WILL ST 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4729' NAT GL 4/80 23 PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CRMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 200' 12½" 9-5/8" 36.0 # K - 55200\_ SX 7224 43" 1000 7-7/8" 11.6# K-55 SURFACE FORMATION: Uinta EST LOG TOPS: Green River 1584', Wasatch 5134'. Ancitipate oil in the Green River Anticipate water throughout the Uinta. 1584' and the Wasatch from 5134' to TD. CASING DESIGN: New casing as described above. Surface casing will be set with a dry hole digger. MINIMUM BOP: 10", 3000 psi hydraulic double gate BOP. Will test to 1000 psi prior to drilling surface plug and on each trip for bit. MUD PROGRAM: A water-based gel-chemical mud weighted to 10.5 ppg will be used to control the well. AUX. EQUIP: 2" 3000 psi choke manifold & kill line, kelly cock, stabbing valve and visual mud monitoring. No cores or DST's are anticipated. Will run DIL, CNL-FDC-GR w/Caliper logs. A fracture treatment of ±15,000 gals ADC & ±15,000# sand is expected. No abnormal pressures or problems are anticipated. Operations will commence approx 4/80 and end approx 4/80. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. ENGINEERING CLERK 12/17/79 DATE \_ TITLE SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. . E. W. GUYNN FOR 1999 DISTRICT EN

HENRICKS

CONDITIONS OF AMPHOVAL ATTACHLEDAS & MINING OR VENTRE OF TO OPERATOR'S COPY

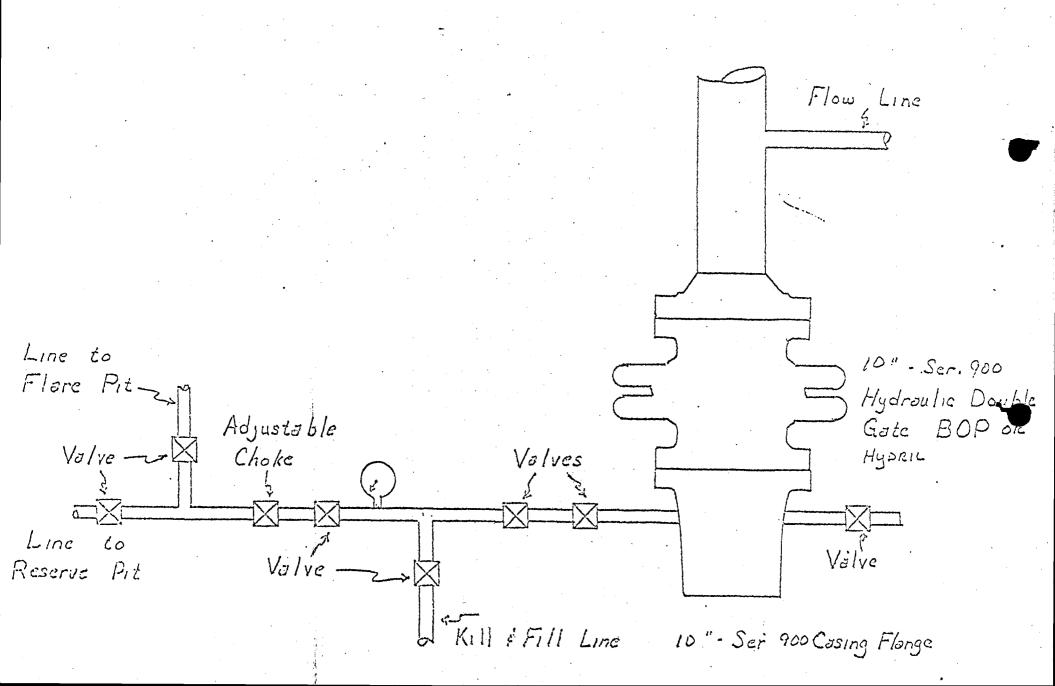
DIVISION OF GAS IS SUBJECT TO THE AA

DATED 1/1/60

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

(ORIG. SGD



DAILY DRILLING REPORT Friday, June 6, 1980 . Page 4 VERNAL DISTRICT LOCATION STATUS NBU 48-29B . JUN 25 1980 WOCU CWU 43-11 WOCU DUCK CREEK 4-17 DIVISION OF LOCATION BUILT O!L, GAS & MINING 8-16GR LOCATION BUILT 9-16GR LOCATION BUILT 10-16GR LOCATION BUILT 11-16GR LOCATION BUILT, SURFACE SET 12-9 GR **APPROVED** 13-17GR · APPROVED 17-16GR APPROVED 18-16GR .. APPROVED 19-16GR APPROVED 20-9 GR APPROVED 21-9 GR APPROVED 22-9 GR PERMISSION TO STAKE REQUESTED 6-4-80 23-16GR PERMISSION TO STAKE REQUESTED 6-4-80 24-17GR PERMISSION TO STAKE REQUESTED 6-4-80 26-8 PERMISSION TO STAKE REQUESTED 6-4-80 NATURAL DUCK

6-15GR APPROVED 7-15GR APPROVED 9-15GR APPROVED 14-15GR APPROVED STAGECOACH

1-4

CWU FEDERAL

16-26 LOCATION BUILT 17-25 APPROVED 19-33 **APPROVED** 20-7 WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80 21-8 WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80

APPROVED 1-5 WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-8 CHAPITA WELLS 42-13 LOCATION BUILT, SURFACE SET 49-25

WO USGS APPROVAL, APD SENT 5-15-80 50-32 LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL 51-32 LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL 52-33 WO USGS APPROVAL, APD SENT 5-15-80 53-33 WO USGS APPROVAL, APD SENT 5-15-80 54-34 WO USGS APPROVAL, APD SENT 5=15-80 55-20 PERMISSION TO STAKE REQUESTED 6-5-80 56-29 PERMISSION TO STAKE REQUESTED 6-5-80 57-29 PERMISSION TO STAKE REQUESTED 6-5-80 58-19 PERMISSION TO STAKE REQUESTED 6-5-80

UMMIT COUNTY 1-4 WO STATE APPROVAL, APD SENT 5-16-80 September 29, 1980

Belco Petroleum Corporation P.O. Box X Vernal, Utah 84078

> RE: Well No. Duck Creek #12-9GR Sec. 9, T. 9S, R. 20E.,

RE: Well No. Duck Creek #13-17GR Sec. 13, T. 9S, R. 20E.,

RE: Well No. Chapita Wells 1-5 Sec. 5, T. 9S, R. 22E., Uintah County, Utah

#### Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

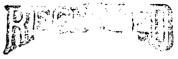
Very truly yours,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL CLERK TYPIST

## **Belco Petroleum Corporation**

## **Belco**



OCT 6 1930

October 3, 1980

DIVISION OF OIL, GAS & MINING

Ms. Barbara Hill Department of Natural Resources Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

> RE: Duck Creek 12-9GR Sec. 9, T9S, R20E

> > Duck Creek 13-17GR Sec. 17, T9S, R20E

CWU Federal 1-5 Sec. 5, T9S, R22E Uintah County, Utah

Dear Ms. Hill;

In answer to your letter of September 29, 1980 concerning the above referenced wells, both of the Duck Creek wells are included in our immediate drilling program. A spud notice for the Duck Creek 12-9GR should be forthcoming within the month, depending on the availablilty of a dry hole spudder.

On the Chapita Wells Federal 1-5, we did not receive the USGS approval for the APD until June 5, 1980. We are requesting that the State of Utah please extend its approval for this APD until June 5, 1981, also. Thank you.

Very truly yours,
BELCO PETROLEUM CORPORATION

Lonnie Nelson Engineering Clerk

xc: file (3)

## UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 68 12 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAMES SECTION
1. oil gas XX other	
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION	9. WELL NO. STEEL
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., DR BLK, AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1249' FSL & 984' FEL SE\( \frac{1}{4}\)SE\( \frac{1}4\)SE\( 1	SEC. 5. TOS R2ZE E E E E E E E E E E E E E E E E E E
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 3 5 5 5 6 43-047-30661 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF  FRACTURE TREAT	4729 ' Natual GL - sd back the same of the
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  NOTICE OF SPUD	(NOTE: Report results of multiple completion or zone change on Form 9–330.) All no ibni ac thange on Form 9–330.) All no ibni ac than a bhon a
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discussived and true vertical depths for all markers and zones pertiner DATE & TIME SPUDDED: 1-17-81, 9:30 SPUDDED BY: Allwestern Air Drilling ROTARY RIG: Chandler & Assoc. #1 w Drld 12½" hole to 201', ran 5 jts 9 Cemented w/200 sx class "G" cement. 1-19-81.  Report of Spud called in to Kim w/US	A.M.
Report of page carres in the state of	Tor substitution of the su
Subsurface Safety Valve: Manu. and Type	Set @ 7 0 5 Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Engineering	Clerk 1-20-81 ONOSNIQ
(This space for Federal or State off	fice use)
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE OF STATE OF STAT

## NOTICE OF SPUD

Pelco Belco

Caller: Lonnie
Phone:
Well Number: 1-5 Fed JAN 2 2 1981
Location: SESE 5-9S-22E
County: UNTAH State: DIVISION OF OIL, GAS & MINING
Lease Number: U-41370
Lease Expiration Date:
Unit Name (If Applicable): Chapita Itella
Date & Time Spudded: 1-17-81 9:30 A.m.
Dry Hole Spudder/Rotary: ALL WESTERN Drilling
Details of Spud (Hole, Casing, Cement, etc.) 12/4" hole to 201
van 5 jts of 9 5/8" 36# new K 55 Csg. to
199', emt = 200 sxs of Class G released
rig 1-19-81
Rotary Rig Name & Number: Chandler & assoc. #1
Approximate Date Rotary Moves In: 2-5-81
FOLLOW WITH SUNDRY NOTICE
Call Received By: K. R.
Date: 1-20-81

5. LEASE

Form Approved. Budget Bureau No. 42-R1424

# UNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	U-41370 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SURFACE * UTE TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil	CHAPITA WELLS 5
2. NAME OF OPERATOR  BELCO PETROLEUM CORPORATION  3. ADDRESS OF OPERATOR  P. O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1-5 FEDERAL  10. FIELD OR WILDCAT NAME  CHAPITA WELLS  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  SECTION 5, T9S, R22E
below.) AT SURFACE: 1249' FSL & 984' FEL SE/SE AT TOP PROD. INTERVAL: N/A AT TOTAL DEPTH: N/A  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	12. COUNTY OR PARISH UTAH UTAH  14. API NO. + 43-047-30661
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4729' Natural GL
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) WELL STATUS	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
STATUS 1-31-81:	
Waiting on Rotary Tools.	

Subsurface Safety Valve: Manu. an	d Type	Set @	<u> </u>
18. I hereby pertify that the forego	ing is true and correct  TITLE ENGINEERING CL. DATE	2-2-81	
	(This space for Federal or State office use)		
APPROVED BY	TITLE DATE		

# HNITED STATES

	<u> </u>		В	ud	get	Bureau	No.	42
5.	LEASE		-	.r.	<u>:</u> `			. ;

UNITED SINIES	5. LEASE
DEPARTMENT OF THE INTERIOR	ี U−41370 ริธิฮ์อี๊ 🗯 🤼 รูป
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SURFACE*UTE TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 3 5 5 5
	1
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME S SAS
	CHAPITA WELLS 5
1. oil gas XX other	9. WELL NO. 8 - 6 - 6 - 6 - 6
2. NAME OF OPERATOR	1-5 FEDERALS F SET
BELCO DEVELOPMENT CORPORATION	
	10. FIELD OR WILDCAT NAME AND
3. ADDRESS OF OPERATOR	
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1 이용하는 모든 점심으로
below.) AT SURFACE: 1249' FSL & 984' FEL SE/SE	SEC. 5, T9S; R2ZE
AT TOP PROD. INTERVAL: N/A	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: N/A	UINTAH UTAH
	14. API NO 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-04 30661 5 5628
REPORT, OR OTHER DATA	15. ELEVATOR SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	4729 1 250 75 8 8552
TEST WATER SHUT OFF \( \bar{\bar{\bar{\bar{\bar{\bar{\bar{\b	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES   ABANDON*	
(other) WELL STATUS	그 그는 🏏 경험적인 🎹 됐다.의 다
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
measured and true vertical depths for an markers and zones pertinen	c to this work.)*
STATUS 2-28-81: DRILLING, DEPTH 7050	', ANTICIPATED DEPTH 7104'
Chandler & Assoc #1, MI & RU 2-7-81.	Drld 8 3/4" hole from 199'
to 3889', drld 7 7/8" hole from 3889'	
•	
	11 4 5 5 6 6 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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# UNI STATES SUBMIT IN DUPLIC. DEPARTMENT OF THE INTERIOR Structure rever geological Survey

(See other astructions on reverse side) 5.

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNATION	AND	SERIAL	NC

				•				U-413	70	
WELL CO	MPLETION	OR RECO	MPLETION	REPORT	ΔN	010	G*			TTEE OR TRIBE NAME
1a. TYPE OF WE							<del>-</del>			E-SURFACE
b. TYPE OF COM		LL WELLX	X DRY	Other	<del></del>	<del></del>		7. UNIT AGE	EEMEN	T NAME
NEW WELL	WORK DEE	P- PLUG BACK	DIFF.	Other				S. FARM OR	TPAGE	NA SEE
2. NAME OF OPERA		DACK L		Other						
BELCO DE	VELOPMENT	Г CORPORA'	TTON					CHAPI'		VELLS
3. ADDRESS OF OPE		·					<del></del>	1-5 F	. ,	ንአተ
P. O. BC	X X, VERN	VAL, UTAH	84078							L, OR WILDCAT
4. LOCATION OF WE	LL (Report location	on clearly and in o	eccordance with a	ny State requ	irement	8)*		CHAPI'	TA W	VELLS
At surface	1249' FS	SL & 984'	FEL SE/S	E	•	•				OR BLOCK AND SURVEY
At top prod. in	terval reported bel		,			,				
At total depth		SAME					l	SECTION	ON 5	, T9S, R22
			14. PERMIT NO	·	DATE	ISSUED		12. COUNTY	OB	13. STATE
				1			_	PARISH		
ATE SPUDDED	16. DATE T.D. RE	EACHED   17. DATE	43-047- COMPL. (Ready t			26-79		UINTAI		UTAH ELEV. CASINGHEAD
2-7-81 R	3-2-	-81	3-17-81	-		29 GI				4731
. TOTAL DEPTH, MD	& TVD 21. PLUG	, BACK T.D., MD &		LTIPLE COMPL	.,	23. INTI	ERVALS	ROTARY TOO	LS	CABLE TOOLS
7108'	1	7076'		18/1		DRII	LED BY	All	1	NONE
. PRODUCING INTER	RVAL(S), OF THIS	COMPLETION-TOP,	BOTTOM, NAME (	MD AND TVD)	*	<del>'</del>			25	. WAS DIRECTIONAL SURVEY MADE
WASATCH	5893-6	884'								NO NO
MYNM BI MORRIG	ND OTHER LOGS R									
	GR w/cali		LL						27. w	NO
CASING SIZE	Tuniori in /		NG RECORD (Rep		s set in	well)				
	WEIGHT, LB./F	DEPTH SET	(MD) HO	LE SIZE		CEM	ENTING F	RECORD		AMOUNT PULLED
9 5/8"	36#	199		1/4"	20	0 sx	to s	urf		None
4 1/2"	11.6#	7105	5.71' - 7	7/8"	<u> 195</u>	0 sx	50-5	O Poz.		None
					·					<del></del>
	I	LINER RECORD	<u></u>		<u> </u>	30.		LIBING DAGG		<del></del>
SIZE	TOP (MD)	<del></del>	SACKS CEMENT*	SCREEN (M	[-	SIZE		UBING RECO		
						2 3/8		6909'	<del>"</del>  -	PACKER SET (MD)
				<del></del>	-	2 3/6		0909	-	
	ORD (Interval, size		····	82.	ACI	D, SHOT,	FRACTU	JRE, CEMENT	SOUE	EZE, ETC.
5893 95	6449-	- ·	-	DEPTH IN		<del></del>				ATERIAL USED
6051-53 6280-82	6527- 6870-			5893-	-688	4				fluid &
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6441-42		AL 42 hol	es						*	
*		715 42 1101		<u> </u>						
TE FIRST PRODUCTI	ON PRODUC	CTION METHOD (Fl		OUCTION	and to					
3-25-81		Flowing	• ••••• • • • • • • • • • • • • • • •	empinyetze	una iyi	e oj pum	P)	shut		(Producing or SI
TE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.		GAS-MC	F.	WATER—BBL.	G	AS-OIL RATIO
3-26-81	24	6/64"		8 bbls	i.	449	,	-0-		N/A
W. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	gr bbls	GAS	MCF.		WATER-1			AVITY-API (CORR.)
j.	is (Sold, used for f	vel mented ata	cond.	44	9		-0-			/A
·		aci, venica, etc.)						TEST WITNESS	SED BY	
Vented for LIST OF ATTACHM	or test				·	···		Rick S	cha	tz
I hereby certify	that the foregoing	and attached info	ormation is compl	lete and corre	ct so	etermino	d from c	) appliable	00240	
\ \	rill all	7					~ IIOM N	a ananante re	cords	•
SIGNED	x)ack		TITLE _	Distric	t E	naine	er	ነገ ልጥድ የ	3_	27 21

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal anglor State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If me 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

14cm 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TESTED, CUSHION	USED, TIME TOOL OF	DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	ANT	Ĕ	TOP
	,			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta	Surface	•
	•			Green River	1983	
			ر ا ا	Wasatch	5107	
				CW Zone	5637	
	·=-		7	2010	N H O	·
			MAR 31 1981		-	
			DIVISION OF OIL, GAS & MINING			
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						•
			•			
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Form Approved. Budget Bureau No. 42-R1424

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

UNITED STATES	<b>5.</b> LEASE මිස් පිටු පු සුම්ම
DEPARTMENT OF THE INTERIOR	5. LEASE 3 5 3 7 7 8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	6 IT INDIAN ALL OTTES OF TRIPE
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	TUTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. ONLY AGREEMENT NAME: #25
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
Total Total Section 1 Sect	8. FARM OR LEASE NAME CHAPTTA WELLS
1. qil gas XX other	CHAPITA WELLS 993
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2. NAME OF OPERATOR	1-5 FEDERALS 5 85%
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	CHAPITA WELLS
P. O. BOX X, VERNA, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA E TO TO TO THE TOTAL TOTAL TO THE TOTAL TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TOTAL TOTAL TO THE TOTAL TO THE TOTAL TOTAL TO THE TOTAL TOT
below.)	SEC. 5, T9S, R22E
AT SURFACE: 1249' FSL & 984' FEL SE/SE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME	UINTAH UTAH
DAM	14. API NO. 34.38 ± 53.38
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30661
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4729' GB 3 4 4 2 5 3
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	3 그 귀하운요
FRACTURE TREAT	Sact but see the see t
REPAIR WELL	ేదింది. తై తప్రేజె
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
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ABANDON*	그 그 그 일 사람들이 가는 얼마를 다 됐다.
(other) WELL STATUS	· · · · · · · · · · · · · · · · · · ·
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<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d</li> </ol>	lirectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	it to this work.)* 🖟 ૂર્યું મુક્કા મુક્કા
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18. I hereby certify that the foregoing is true and correct	
SIGNED TOTAL TOTAL / TITLE ENG. CLERK	DATE5-1-81
Lonnie Neison	
(This space for Federal or State offi	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	DATE

# UNITED STATES

025	5. LEASE
DEPARTMENT OF THE INTERIOR	U-41370
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	CHAPITA WELLS
well well X other	9. WELL NO
2. NAME OF OPERATOR	1-5 Fed.
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	CHAPITA WELLS
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA FOR EACH AND A
below.) AT SURFACE: 1249' FSL & 984' FEL SE/SE	SEC. 5, T9S, R22E
AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: SAME	UINTAH UTAH
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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30661
REPORTS ON OTHER BATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4729' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) WELL STATUS	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*
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STATUS 5-31-81: SHUT IN, WAITING ON CIG	FOR CONN TO SALES LINE.

Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is true and correct			
SIGNED E. K. NEZSON TITLE FOR J. C. BALL DISTRICT ENGINEE	DATE	6-3-81	
(This space for Federal or State office use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE _		



Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE	
U	-41370	

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE

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SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to deepen or plug back to a different isservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME CHAPITA WELLS
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BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAY NAME CHAPITA WELLS
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME SAME SAME 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 5, T9S, R22E  12. COUNTY OR PARISH UTAH UTAH  14. API NO. 43-047-30661
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4729 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  FERCTURE TREAT  SHOOT OR ACIDIZE  FREPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  WELL STATUS	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	nt to this work.)*
STATUS 6-30-81: Shut in, Waiting on Cline.	CIG for connection to sales
	Set @
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	

(This space for Federal or State office use)

TITLE FOR

BALL DATE

DATE

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

UC 04 1981-41370

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3. ADDRESS OF OPE		AT AT AT		-			WELLS			·.
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4. LOCATION OF WELl			· ·				T9S. R	22F :		:
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AT TOP PROD. IN AT TOTAL DEPTH:	· · · · · · · · · · · · · · · · · · ·	AME AME			UINTA	H	5.47	UTAH		·:
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TEST WATER SHUT-OF	·ғ 📙						· · · · · · · · · · · · · · · · · · ·	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	- <del>-</del>	49
FRACTURE TREAT SHOOT OR ACIDIZE	님	님	·				왕 중 () 음 현 ()		्री भू	 
REPAIR WELL		<u> </u>			(NOTE:	Report	t results of m	ultiple cor	npletion c	r zone
PULL OR ALTER CASI	NG 🔲						e on Form.9-		' 'કેકે છે. - ઇંધ	\$
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(other)	WELL STA	ATUS				• •	# 2 g	r		
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including estimate measured and true	d date of start	ing any propo	sed work. If well	is dir	rectional	ly drille	ed, give sul	surface	location	s_and c ⊃
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18. I hereby certify tha	t the foregoing	s true and co	rrect FOR J. C	. B <i>i</i>	ALL				<b>8</b>	12 Fi
SIGNED STALL	Tele	TITLE	DISTRICT	ENC	GINER	ARE -	8-3	<del>-81</del>	<u> </u>	7
	<u></u>	(This spac	ce for Federal or Sta	te offic	ce use)				<u> </u>	, 1, 1, 1
APPROVED BY	AL IF ANY	тіт	LE			DATE _	<u> </u>	<u>::                                   </u>	39 ( ) v	<u>;</u>
CONDITIONS OF APPROV	AL, IF ANY:									

5. LEASE

# UNITED STATES

GEOLOGICAL SURVEY	_	U - 41370	<u> </u>			
GEOLOGICAL CONTEL		6. IF INDIA	N, ALLOTTEÉ	OR TRIE	E NAME	
		UTE TR	BE SURF	ACE		
SUNDRY NOTICES AND REPORTS ON WEL	ıs [	7. UNIT AG	REEMENT NA	ME &	W 0.2	
(Do not use this form for proposals to drill or to deepen or plug back to a d	1	CHAPITA	WELLS	UNÎT	- C 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2' •
reservoir. Use Form 9–331–C for such proposals.)	_		R LEASE NAM		<u> </u>	
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well well XX other	-	9. WELL NO	) g = 2 <u>a</u>		<del>- इं</del> ग्रेस्	
2. NAME OF OPERATOR			DERAL TE	$\overline{c_2}$	F 7 5	•
BELCO DEVELOPMENT CORPORATION	-	10. FIELD O	WILDCAT N		- 13 E	
3. ADDRESS OF OPERATOR			WELLS	1	D & P E	
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P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spa		AREA	K., W., OK D	LK, AND	6 E SE	
below.)	ice 17	_SEC_5.	T9Š≅°R2	Sac.		
AT SURFACE: 1249' FSL & 984' FEL (SE1.	/SEll	12. COUNTY		13. ST/	ATE N O	
AT TOP PROD. INTERVAL: SAME			2.44	4.	7 1 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO			E DO CA		olo de la	
REPORT, OR OTHER DATA	· (-	43-047-				
,	1	15. ELEVATION	** * · · ·	€3	· · · · · · · · · · · · · · · · · · ·	WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT O	<sub>DF:</sub> └	<u>4729' (</u>		- <del>)</del>	# C C C	
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SHOOT OR ACIDIZE			<b>またがた</b>	ાવીલ		
REPAIR WELL		(NOTE: Repor	rt results of mul	tiple com	pletion or	zone
PULL OR ALTER CASING		chạng	ge on Form 9-3	30.) 🛫	280	٤
CHANGE ZONES		•	8555			2
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(other) WELL STATUS		<u>।</u>	큚쏡퉑	101	1 a 8 a	ξ. ξ.
		. 5	5 5 5 5	<u> </u>	<u> </u>	<u> </u>
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear including estimated date of starting any proposed work. If w</li> </ol>	rly state	all pertinent	details, and	give per	tinent d	ates,
measured and true vertical depths for all markers and zones p	en is une	to this work \	eu, give subs	иттасе к	ocarions	and
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	ertinent t	to tills work.)	Brica Sus & Oth Jundo	Ö	स.च्या	
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	ertinent 1	to this work.	bneds to all side e.i. to il official brail official offi	Ö		
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## UNITED STATES

	Form Approved Budget Bureau	
5. LEASE U-41370		

## DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT					
1 oil — gas —	8. FARM OR LEASE NAME 한 설팅 등 기계 등 기					
well well other	9. WELL NO.					
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME: 20%					
3. ADDRESS OF OPERATOR	CHAPITA WELLS ETELD					
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	AREA BASE BOOK SERVICE					
am outprace	SEC 5, T9S, R22E  12. COUNTY OR PARISH 13. STATE					
AT TOP PROD. INTERVAL:	UINTAH UTAH					
AT TOTAL DEPTH:	14. API NO.					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30661					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4729' GLE 66 6 7 2 5 5 5					
TEST WATER SHUT-OFF						
FRACTURE TREAT						
SHOOT OR ACIDIZE  REPAIR WELL	그 그 그 그 그 그 회사는 최고 회 한 경험되었다.					
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)					
MULTIPLE COMPLETE						
CHANGE ZONES	그 그는 그는 무섭한 이 뭐 뭐래요? 그만					
(other) WELL STATUS	三十二十八萬十二學門計劃 一野一身鱼熟悉一家。					
	그는 그는 사람들이 가장 사람이 불어 없었다.					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is did	all pertinent details, and give pertinent dates,					
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent	to this work.)*					
STATUS 10-15-81: SHUT IN WAITING ON	CIG FOR CONNECTION TO					
SALES LINE.						
	그는 그는 그를 가장 살았다. 그를 가지 않을 때 그 때 그 때 그 때 그 때 그 때 그 때 그 때 그 때 그 때					
	물 그 그는 그를 찾은 사람들이 되었다.					
	보고 그는 그는 독일하다 그들의 관리하면 하다.					
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	그는 그는 이 항공이 활성 유명 작품 화취 하는 것					
	그리는 이 그는 이 한길성 현생이 사람이라 젊을빛이다.					
Subsurface Safety Valve: Manu. and Type	Set @Ft.					
18. I hereby certify that the foregoing is true and correct						
SIGNED LATRY PULLOW TITLE ENG CLERK	DATE 10-15-81					

(This space for Federal or State office use)

\_\_\_\_ TITLE \_\_\_

\_ DATE \_

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## UNITED STATES DEPARTMENT OF THE INTERIOR

					Budget Bureau No. 42-R1424					
	5.	LEASE U-4		0 ;			291 S		<u>.</u>	_
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 

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BELCO DEVELOPMENT CORPORATION

P.O. BOX X, VERNAL, UTAH

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### **Belco Development Corporation**

## Belco

March 15, 1982

Mr. E. W. Guynn-District Engineer United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following , wells all located in Uintah County, Utah:

Stagecoach Unit 20-7

Chapita Wells 59-18

Duck Creek 9-16GR

Chapita Wells 1-4 Fed

Brennan Bottoms 1-15

East Bench 1-23 Fed

Duck Creek 20-9GR

Natural Buttes 39-28B

Natural Buttes 47-27B

Chapita Wells 56-29

Duck Creek 31-16GR

Chapita Wells 1-5 Fed

Chapita Wells 52-33

Duck Creek 60-29

Duck Creek 4-17

Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

Kathy Kantson

Engineering Clerk

/kk attachments

cc: Division of Oil, Gas & Mining

GEN-Houston

File

DIVISION OF OIL, GAS & MINING

MAR 17 1982

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18. I hereby certify that the foregoing is true and correct			- 8 - 21 - 13 - 34	南美山 松下加	
SIGNED Kathy Rulson TITLE ENG CLERK	DATE APR	IL 15.	1982	2 <sup>5</sup>	
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ADDONIED BY	Ī				
CONDITIONS OF APPROVAL, IF ANY:	DATE			<u> </u>	
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5. LEASE

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEFARTMENT OF THE INTERIOR	0-413/0 8645 8 345
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME: WELLS UNIT
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	CHAPITA WELLS UNIT
reservoir. Use Form 9-331-C for such proposals.)	I OF LAKIN OK PENSE NAME TO THE TOTAL CO.
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BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME AT A
3. ADDRESS OF OPERATOR	T
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA WEST SECTION
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1 : 발생하면 표 활성질환
below.)	SEC 5, T9S; R22E AFF
AT SURFACE: 1249' FSL & 984' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	UINTAH 3632 UTAH
AT TOTAL DEPTH:	14. API NO. 5544 9 5550
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 프스타리스 그 실려워드
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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5 64 6 25 7 6
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(other) WELL STATUS REPORT	
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including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	rectionally drilled, give subsurface locations and
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\*See Instructions on Reverse Side

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5. LEASE U-41370

UNITED STATES							
DEPARTMENT OF	THE	INTERIOR					
GEOLOGICAL SURVEY							

SUNDRY NOTICES AND REPORTS ON WELLS  (Co not use this form for proposals to drill or to deepen or plug back to a different search. We form—3-93-1-6 for such proposals to drill or to deepen or plug back to a different search. We form—3-93-1-6 for such proposals to drill or to deepen or plug back to a different search. We form—3-93-1-6 for such proposals to drill or to deepen or plug back to a different search. We form—3-93-1-6 for such proposals to drill or to deepen or plug back to a different search. We form—3-93-1-6 for such proposals to drill or to deepen or plug back to a different search. We form—3-93-1-6 for such proposals to drill or to deepen or plug back to a different search. Search search.	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEL OR TRIBE NAME
Characteristics   Characteri		UTE TRIBE SURFACE
1. oil gas well XE other 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078 At LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below), AT SURFACE: 1249 FSL & 984 FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE CHANGE ZONES ABANDON' (other) WELL STATUS REPORT  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations are measured and true vertical depths for all markers and zones pertinent to this work.)*  STATUS 6-15-82: Initial production May 28, 1982 sold to CIG. 517 MCF, 8/64 ch, TP-2120, CP-2150, STAT-7.2, DIFF, 3.5, 2 X 1 meter run, time on 2:15 p.m. This well is will be reported on Monthly Production form 9.329 in the future.  SUBSURFACE Safety Valve: Manu. and Type  ENG CLERK  SUBSURFACE Safety Valve: Manu. and Type  ENG CLERK  SUBSURFACE Safety Valve: Manu. and Type  ENG CLERK  SEC. 5. T. 98. R.2.2E  11. SEC. T., R., M. OR BLK. AND SURVEY OF AREA SEC. 5. T. 98. R.2.2E  12. COUNTY OR PARISH 13. STATE  UILITAH  14. API NO.  43-047-30661  15. ELEVATIONS (SHOW DF, KDB, AND WD 4729 NAT GL  (NOTE: Report results of multiple completion or zon change on Form 9-330)  (NOTE: Report results of multiple completion or zon change on Form 9-330)  (NOTE: Report results of multiple completion or zon change on Form 9-330)  STATUS 6-15-82: Initial production May 28, 1982, sold to T.	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
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2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURRACE: 1249' FSL & 984' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEFTH: UTAH AT TOP ROD. INTERVAL: Same AT TOTAL DEFTH: UTAH 10. FIELD OR WILLOCAT NAME  11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SEC. S., T9S., R22E 12. COUNTY OR PARISH 13. STATE UINTAH UTAH 14. API NO. 43-047-30661  15. ELEVATIONS (SHOW OF, KDB, AND WD 4729' NAT CL  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE CHANGE ZONES ABANDON' (other) WELL STATUS REPORT  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  STATUS 6-15-82: Initial production May 28, 1982, sold to CIG. 517 MCF, 8/64 ch, TP-2120, CP-2150, STAT 7, 2, DIFF 7, 3.5, 2 X 1 meter run, time on 2:15 p.m. This well will be reported on Monthly Production form 9.329 in the future  SUBSURface Safety Valve: Manu. and Type  SENG CLERK  SEC. T. R., M., OR BLK. AND SURYEY OF AREA  11. SEC., T., R., M., OR BLK. AND SURYEY OF AREA  12. COUNTY OR PARISH 13. STATE UINTAH  UNTAH 14. API NO. 43-047-30661  15. ELEVATIONS (SHOW OF, KDB, AND WD 4729' NAT CL  (NOTE: Report results of multiple completion or zon change on form 9-330,)  (NOTE: Report results of multiple completion or zon change on form 9-330,)  (NOTE: Report results of multiple completion or zon change on form 9-330,)  (NOTE: Report results of multiple completion or zon change on form 9-330,)  STATUS 6-15-82: Initial production May 28, 1982, sold to control or zon change on form 9-330,)  STATUS 6-15-82: Initial production may 28, 1982, sold to control or zon change on f	1. oil gas vivi	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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REPAIR WELL PULL OR ALTER CASING		사는 사람들은 교육 상황 사람이 원취화합니다.
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SIGNED DATE DATE	SIGNED CITTLE ENG CLERK	DATE June 15, 1982

(This space for Federal or State office use)

\_ DATE

\_ TITLE \_

Form 3160-5 (November 1983)	TES BUBMIT IN TRIPLICATES	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9- 331)  DEPARTMENT OF THE BUREAU OF LAND MA	ANAGEMENT  BUBMIT IN TRIPLICATE*  (Other Instruction Personal Control of Personal Cont	b. LEASE DESIGNATION AND SERIAL NO. U-41370
SUNDRY NOTICES AND R	EPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(1)0 not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI	eepen or plug back to a different reservoir. T—" for such proposals.)	UTE TRIBE SURFACE
OIL GAS A OTHER		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORAT	ION	8. PARM OR LEADE NAME
S. ADDRESS OF OPERATOR		9. WBLL NO.
P.O. BOX X, VERNAL, UTAH 8		1-5 FEDERAL  10. FIELD AND POOL, OR WILDCAT
Bee also space 17 below.) At surface		
1249' FSL & 984' FEL		11. SHC., T., R., M., OR BLK. AND SURVEY OR AREA
		SEC 5, T9S, R22E
14. PERMIT NO. 43-047-30661 15. BLEVATIONS (4729)	Show whether DF, NT, OR, etc.) NGL	UINTAH UTAH
16. Check Appropriate Box 1	o Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQU	PENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CAS		REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETS ABANDON®	PRACTURE TREATMENT  BHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT
REPAIR WELL CHANGE PLANS	(Other)	
(Other) RESUMPTION OF OPERATIONS  17. DESCRIPT PROPOSED OR COMPLETED OPERATIONS (Clearly at proposed work. If well is directionally drilled, give	Completion or Recompl	of multiple completion on Well etion Report and Log form.)
ON NOVEMBER 2, 1984. ORAL	UGUST 2, 1984 AND WAS RETURNED NOTICE OF RESUMED OPERATIONS VIOLET ON THIS DATE AS PER 3162.4	WAS CALLED TO
18. I hereby certify that the foregoing is true and correct		
signed ball	DISTRICT ENGINEER	11-2-84 DATE
(This space for Federal or State office use)		
	TITLE	DATE
APPROVED BY		

STATE COPY

FORM CIG 896-7/73

#### COLORADO INTERSTATE GAS COMPANY

**WELL TEST DATA FORM** 

WELL NAME IELD CODE FIELD NAME OPERATOR OPERATOR NAME CODE DEVELOPMENT COAR 5-6-01-11 VATURAL BUTTES. FORMATION WELL CODE LOCATION PANE TWNSHP/BLK RGE/SUR. SEQ. NUMBER K-FACTOR WASATCH JA FLOW TEST 33843 95 21E FLOW TEST WELL ON WELL STATIC TESCUSE PRESSURE METER DIFF. FLOWING **FLOWING STRING** METER RUN DIFFERENTIAL METER (OPEN) DATE (COMP.) ORIFICE GRAVITY METER COEFFICIENT ROOTS PRESSURE TEMP. SIZE SIZE (SEP.) TEMP YR. RANGE TUBING CASING MO. T 15 - 16 17 - 18 19 - 20 21 - 22 | 23 75 13 - 14 XXXXX X ХX XXX XXX XXXXX X XXXXX X  $\overline{\mathbf{x}}$ XX XX ХX XX XX XXX XX XXX XXXXX XXXX X X X00800 0 00/51 050730 005/60 100 02 007 160 SHUT-IN TEST TO THE BEST OF MY KNOWLEDGE THE ABOVE WELL-OFF EST CSG PRESS GRAVITY EST TBG PRESS PRESSURE (SHUT-IN) **EFFECTIVE EFFECTIVE** DATA IS CORRECT. CÁSING TUBING PRESSURE DATE SLOPE -{RAW TAKEN DIAMETER LENGTH PRESSURE MO. DAY 13 - 14 | 15 - 16 | 17 - 18 | 19 - 20 21 - 22 | 23  $\times \times \times \times$  $x \cdot x \times x$ XXXX XXXXX XXXXXX XXXXX X x xХX xxl ххI XX ХX COMMISSION: REMARKS: ESTI MATER AUFT AUERITE 33843 0 1000

#### COLORADO INTERSTATE GAS COMPANY

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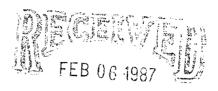
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(Do not use this form for proposal Use "APPLICAT			. 1.		be Surface	e
OIL CAB X OTHER		·			Well Uni	t
2. NAME OF OPERATOR RELCO DEVE	LOPMENT CORPORAT	TON		B. FARM OR L	HANE HAME	
8. ADDRESS OF OPERATOR	JOITEMT COR ORAL	1011	<u> </u> -	. WBLL NO.		<del></del>
	1815, VERNAL, UTA			See Be	low	
4. LOCATION OF WELL (Report location cles See also space 17 below.) At surface	rly and in accordance with	any State requirements.*		O. PIELD AND	POOL, OR WILD	CAT
1022' FWL & 2055' 1249' FSL & 984"				SURVEY	OR AREA T95, P22	-
14. PERMIT NO.	15. BLEVATIONS (Show wheth	per DF, RT, GR, etc.)			E PARISH 18. E	TATE
43-047-30660 & 1	4761' NGL 8	4729' NGL		Uint <i>a</i> h	Uta	ah
16. Check Appl	opriate Box To Indica	te Nature of Notice, Rep	ort, or Oth	er Data		
NOTICE OF INTENTIO	ON TO:	1	SUBSEQUEN	T REPORT OF	:	
TEST WATER SHUT-OFF PUL	LL OR ALTER CASING	WATER SHUT-OFF		REI	PAIRING WELL	
<del></del>	LTIPLE COMPLETE	PRACTURE TREATM	ENT	AL:	FERING CARING	
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		DIVISI OIL, GAS	ON OF	•		
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8. I hereby certify that the foregoing is true SIGNED	TITLE	District Superint	endent	DATE	11-14-86	
(This space for Federal or State office us	ie)					
APPROVED BY	TITLE _		· · · · · · · · · · · · · · · · · · ·	DATE	·	

# **ENRON**Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180 DIVISION OF OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

John Thomas

Governmental Royalties & Taxes

**ENCLOSURE** 

cc: Don Fox

**ENRAN**Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:



DIVISION OF OIL. GAS & MINING

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

T. C. Ball

District Superintendent

JCB: il

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Page 9 of 10

### MONTHLY OIL AND GAS PRODUCTION REPORT

14101411					
Operator name and address:				~7	
BELCO DEVELOPMENT CORP O BOX X  VERNAL UT  ATTN: CATHERINE ANDER	84078			Utah Account No. — Report Period (Mon Amended Report	th/Year) 1 / 87
	Producing	Days	Production Volume		
Well Name  API Number Entity Location	Zone		Oil (BBL)	Gas (MSCF)	Water (BBL)
API Number Entity Location CHAPITA WELL U 1-4 4304730660-05155 09S 22E 4	WSTC	1			
CHAPITA WELL # 1-5 4304730661 05160 098 22E 5	WSTC	V			
CHAPITA WELL 10 17 4304715062 05165 098 22E 25	WSTC	V			
WHITE RIVER 11-43-16 4304731354-05170 08S 22E 16	GRRV	1			
STAGECOACH 15-27 4304730604 05185 08S 21E 27	WSTC	7			
STAGECOACH 19-33 4304730657 05190 08S 21E 33 STAGECOACH, 1	WSTC	V			+
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NBU 34Y 4304730509 05230 098 20E(21)	GRRV	V	OKONO	CARD	
	<b>ک</b>	TOTAL			
Comments (attach separate sheet if nec	essary)				
I have reviewed this report and certify th	e informatio	on to be	e accurate and complete.	Date	
Fig.				Telephone	
orized signature					

### Page 2

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cc: Bureau of Land Management - Utah Bureau of Land Management - Colorado

Bureau of Land Management - New Mexico

State of Utah State of Colorado State of New Mexico

# ENRON OIL & GAS COMPANY

SEP 10 1939 U

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

BY:

September 13, 1989

State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

OF UTAH DIVISION OF OIL, GAS, AND MINING

RE: Application for Exception Well Location

Proposed Recompletion of

Chapita Wells Federal #1-5
Township 9 South, Range 22 East

Section 5: SE/4SE/4 Uintah County, Utah

43-047-30601

Gentlemen:

Reference is made to The Oil and Gas Conservation General Rule R615-3-2 (Location and Siting of Wells) which, in the absence of special orders of the State of Utah Board of Oil, Gas and Mining establishing drilling units or authorizing different well density or location patterns for particular pools or parts thereof, prescribes that each oil and gas well shall be located in the center of a 40-acre quarter-quarter section with a tolerance of 200' in any direction from the center location (a "window" 400' square).

Enron Oil & Gas Company (Enron) currently owns and operates the Chapita Wells Federal #1-5 well, a Wasatch well located at 1249' FSL, 984' FEL (SE/4SE/4) of Section 5, Township 9 South, Range 22 East, Uintah County, Utah. Enron proposes and respectfully requests permission to recomplete the Chapita Wells Federal #1-5 well in the Green River formation even though such well is not a location at which an oil or gas well could be drilled (or recompleted) in compliance with the aforementioned General Rule R615-3-2.

The Chapita Wells Federal #1-5 has a potential pay zone from 4768' to 4777' in the Douglas Creek Member of the Tertiary Green River Formation. Enron refers to this zone as the "M"-8 zone. Mapping indicates the "M"-8 to consist of a complex system of discontinuous sands in fluvial channels which potentially contain stratigraphically trapped hydrocarbons. Because of the discontinuous nature of the sands, Enron does not wish to drill away from this control point, and a new well also could not be economically justified to develop this rather thin sand. The exception location is therefore requested.

State of Utah Division of Oil, Gas and Mining September 13, 1989 Page 2 of 2

Enclosed herewith, as Exhibit "A," is a plat which depicts the location at which an oil or gas well could be drilled (or recompleted) in the SE/4SE/4 of Section 5, Township 9 South, Range 22 East, Uintah County, Utah, in compliance with General Rule R615-3-2, the locations at which oil or gas wells could be drilled (or recompleted) in accordance with General Rule R615-3-2 directly or diagonally offsetting the proposed exception, and the location at which Enron requests permission to recomplete the Chapita Wells Federal #1-5 well. No Green River wells have been drilled at any of these locations.

Also enclosed is Exhibit "B," a land map which displays Enron's ownership of 100% of the record title and operating rights covering all depths underlying the SE/4 of Section 5, Township 9 South, Range 22 East, Uintah County, Utah, and other lands. As you can see, there are no other owners of lands within a 460' radius of the Chapita Wells Federal #1-5 well.

Enron respectfully requests the Division of Oil, Gas and Mining administratively grant this application for an exception well location at its earliest opportunity.

Yours very truly,

ENRON OIL & GAS COMPANY

Toni Lei Macko Senior Landman

TLM/das Enclosures 6079T

cc: R. Dean - Denver

D.C. Bowthorpe - Vernal

R. 22 E.



- Location at which an oil or gas well could be drilled (or recompleted) in compliance with R615-3-2 (center of 40 acre quarter-quarter section with 200' tolerance, "window" 400' square)
- Location at which oil or gas wells could be drilled (or recompleted) in accordance with R615-3-2 directly offsetting the proposed exception (center of 40 acre quarter-quarter sections with 200' tolerance, "window" 400' square)

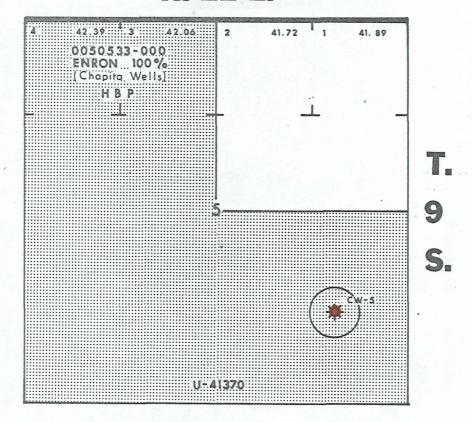
Location at which applicant requests permission to recomplete the Chapita Wells

Exhibit "A"

Federal #1-5 well



### R. 22 E.





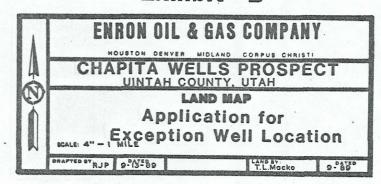
#### ENRON FULL WORKING INTEREST



Location at which applicant requests permission to recomplete the Chapita Wells Federal #1-5

460' radius of the Chapita Wells Federel #1-5

### Exhibit "B"

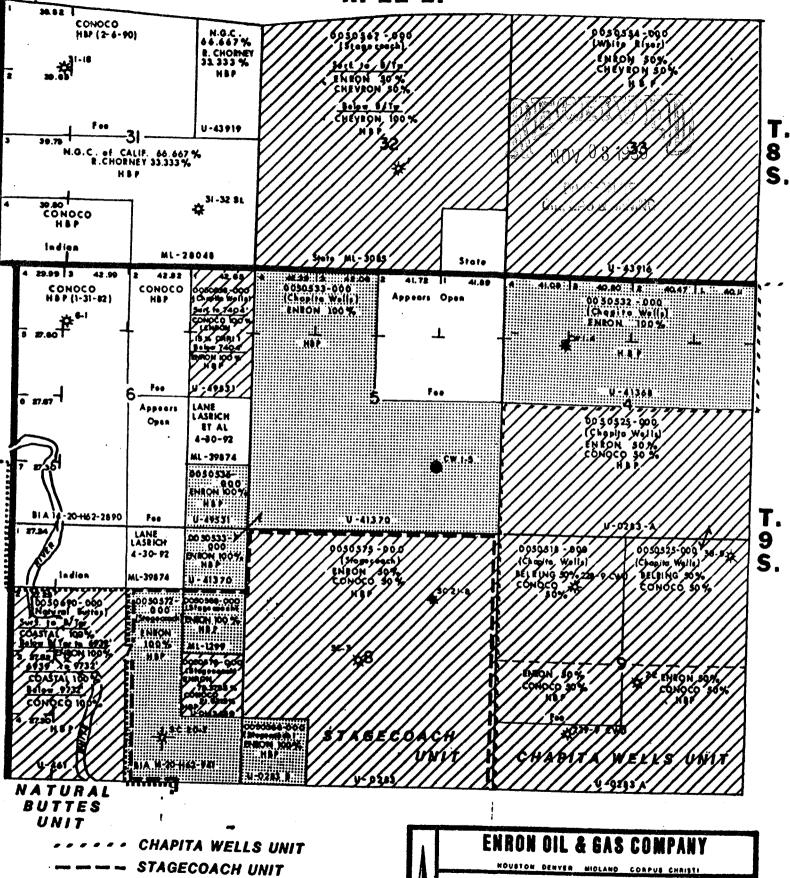


# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			L LEASE DESIGNATION & SERIAL NO.
	<del></del>		UTAH 41370 ·
(Do not use this form for propo	ICES AND REPORTS ( sals to drill or to deepen or plug to CATION FOR PERMIT—" for sal	sack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
OIL GAS TOTHER LAME OF OPERATOR		WE GENY	1 1. UNIT AGHEEMENT NAME
	T\$7	MAY 03 1989	A FARM OR LEASE NAME
ENRON OIL & GAS COMPAN	<u> </u>	1104 0 0 1000	CHAPITA WELLS FEDERAL
P.O. BOX 250, BIG PINE	EY, WYOMING 83113	DIVISION OF	1-5
4. LOCATION OF WELL (Report location clear	rly and in accordance with any State req	uvementell, GAS & FRANCE	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1249 * FS	SL - 984' FEL (SE SE	)	CHAPITA WELLS/WASATCH
At proposed prod. zone	704 122 (82 82)	,	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
I4. WI 10.	Tea de de composito de la comp		SECTION 5, T9S, R22E
13-047-3010lol	15. ELEVATIONS (Show whether D 4729 NAT. GL.	F, RT, GR, etc.)	12. COUNTY 13. STATE
	<del></del>		UINTAH UTAH
		Nature of Notice, Report or O	ther Data
hotice of inten	TION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF	ILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	BANDON	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CI	IANGE PLANS	(Other)(Note: Report results	of multiple completion on Well
		Completion or Reco	mpletion Report and Log form.)
APPROX. DATE WORK WILL START		DATE OF COMPLETION _	
location of all wells pool.  Enron proposes to	RIH with CIBP and s te the Green River F 3% KC1 water and 42	Attached is ad gas leases or driles $\frac{4}{950}$ . Then formation @ 4768-76' 2,000# of 20/40 sand.	panied by a cement verification report Exhibit "A" showing the ling units overlying the dump 1 sx cement on top w/2 JSPF. Frac w/26,000 Swab test well. Insta  L AND GAS  RJF  GLH SLS
SIGNED Signed or State office  APPROVED BY CONDITIONS OF APPROVAL, IF	TITLE R	EGULATORY ANALYSTA- APPROVED OF UTAH OIL, GAS,	FILE DATE 11/1/89 BY THE STATE DIVISION OF AND MINING
	<b>V.</b> ,	11-14	870
(2/90)	See Instructions Or	Reverse State	64-

81	IREAU LAND MANAG	NTERIOR COther Instruction Street Str	5. 11	Empires August 31, 1985  AND ALL ALL TO
SUNDRY A	LOTICES AND DEDO	DTC ON WELLS	6. IF	AH 41370 INDIAN, ALLOTTEE OR TRIBE NA
Uw "AP	PLICATION FOR PERMIT—" fo	RIS ON WELLS or plug back to a different reser or such proposeds.	role.	
WELL GAS WELL OTH	ER .			SKAN THEKSESOA TI
ENDON OTT 5 CAG		NOV 031	020 6 7	M OR LEASE NAME
ENRON OIL & GAS CO	OMPANY	MOA 0.9 J	CHA	PITA WELLS FEDERAL
P.O. BOX 250, BIG	PINEY, WYOMING 8311	13 DOJENNI	ur i	LL MG.
Entation of well (Report locat See also space 17 below.) At surface	ion clearly and in accordance wi	ith any State requirements.	1	BILD AND POOL, OR WILDCAT
1249' FSL - 984' F	EL (SE SE)		CHA	PITA WELLS/WASATCH
	:		**.	C., T., B., M., OR BLE. AND SURVET OR AREA
PERMIT NO.	15. ELEVATIONS (Show whe	ther of Pt co	SEC	TION 5, T9S, R22E
	4729' NAT. GL	1 ·	UIN	TAH UTAH
Check	Appropriate Box To India	are Nature of Notice, Rep		0 2 2 1 1 2
NOTICE OF E	TENTION TO:	I	on, or Other Do	
TEST WATER SHUT-OFF	PI'LL OR ALTER CARING	WATER SHUT-OFF		
RIGHT OR ACIDIZE	MI LTIPLE COMPLETS	FRACTURE TREATME	ENT	ALTERING CASING
REPAIR WELL	ABANDON*  CHANGE PLANF	BEOUTING OR ACID	2184	ABANDON MENT®
(Other)		(Other)		_ 1 1
DESCRIPT PROPERTY OF COLUMN	OPERATIONS (Clearly state all percusally drilled, give subsurface	(Nors: Report Completion of Completion of Completion of Completion of Controls and give pertine locations and mensured and tribe controls and tribe controls and tribe controls and tribe controls are controls and tribe controls and tribe controls are controls are controls are controls and controls are controls are controls are controls are controls and controls are controlled and controls are controlled are controls are controls are controlled are controls are controls are controlled are controlled are controlled are controls are controlled		ort and Log form.) entimated date of starting and per all markers and topes perti
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.;*  Enron proposes	s to RIH with CIBP a Forate the Green Riv	and set @ +4950 . There Formation @ 4768	then dump 1	entimated date of starting and for all markers and todes perti
Enron proposes of CIBP. Then perf gals 30# X-L gelled	s to RIH with CIBP a Forate the Green Riv	and set @ +4950 . There Formation @ 4768	then dump 1	entimated date of starting and for all markers and todes perti
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Enron proposes of CIBP. Then perf gals 30# X-L gelled	true and correct	and set @ +4950 . There Formation @ 4768	Then dump 1 3-76' w/2 JS and. Swab t	entimated date of starting and for all markers and todes perti

R. 22 E.

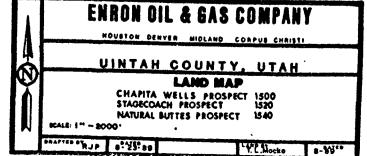


..... NATURAL BUTTES UNIT

ENRON FULL INTEREST

CHAPITA WELLS # 1-5

ENRON (or BELRING) PARTIAL INTEREST



### ENRON OIL & GAS COMPANY

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

DIVIDION OF UL, CAS & DEVING

November 1, 1989

Mr. David E. Little Bureau Of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: NATURAL BUTTES UNIT 27-1B

> > LEASE: U 02270 A SECTION 1, T10S, R20E CHAPITA WELLS FEDERAL 1-5

LEASE: U 41370 SECTION 5, T9S, R22E UINTAH COUNTY, UTAH

Dear Mr. Little:

Attached are the Sundry Notices for perforating and stimulating the Green River Formation for the referenced wells.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

Darrell E. District Managér

kc

Attachments

cc: Utah Board of Oil, Gas and Mining D. Weaver R. Dean

Vernal Office

File

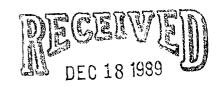
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED ST DEPARTMENT F T BUREAU OF LAND N	HE INTERIO	SUBMIT IN TRIPLICATES (Other Instructions province stor)	Budget Bureau Expires August 5 LEASE DESIGNATION	No. 1004-0135
	IDRY NOTICES AND form for proposals to Grill or to Up "APPLICATION FOR PERS	deeper or plug back	the Marrent reservoir	TE TRIBE SI	URFACE
OIL GAB WELL S HAME OF OPERATOR	() OTBI		DIVISION OF	CHAPITA WELL	L UNIT
8. ADDRESS OF OPERATO		Enron Oil	(535) OIL, GAS & MINING	i	
	Report location clearly and in acco	NAL, UTAH 840	tr requirements *	CW FED 1-5	DE WILDCAT
1249'	FSL & 984' FEL (SE/S	Ε)		11. BBC, T., B., M., OR SURVEY OF AREA	•
14. PERNIT PO. 43 047	i i	(Show whether or, m	. <b>Gs. e</b> (c.)	SEC 5, T9S, 12. COUPTY OF PARISI UINTAH	
16	Check Appropriate Box	To Indicate Nat	ure of Notice, Report, or C	Other Data	
TEST WATER BECT-C PRACTURE TREAT BHOOT OR ACIDIZE REPAIR WELL (Other)		1	WATER SHUT-OFF  PRACTURE TREATMENT  SHOOTING OF ACIDIZING  (Other)  (Note: Report results	BEFATEING C ADANDONME  af multiple completion Report and Log fo	OD Well
THIS W	ELL WAS TURNED BACK :	IO PRODUCTION	J 11-4-89 AFTER BEIN	G SHUT IN OVER	NINETY DAYS
		`	<u> </u>	OIL AND GAS	
			<u> </u>	RB GLH TS SLS	
			1.2	TAG MICROFILM	
			3	. FILE	
81GNED SIGNED	the foregoing is true and correct		SR. ADMIN. CLERK	DATE	1.1-9-89
APPROVED BY	eral or State office use) PPROVAL, IF ANY:	TITLE		DATE	

## Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou W	Well File 6.W. 1-5 522.       [] Suspense       [] Other         (Return Date) 2/15/89       (Return Date) 4/15/89       (To - Initials) 1/15/44         (API No.) 43-047-3066/       (To - Initials) 1/15/44       (To - Initials) 1/15/44
1.	Date of Phone Call: 11-21-89 Time: 3:00 PM
2.	DOGM Employee (name) Lilene Sollis (Initiated Call LH) Talked to:
	Name Voni Macko / Denre (Initiated Call []) - Phone No. (303)293-252 of (Company/Organization) Enrow al & Las
3,	Topic of Conversation: Recompletion of the green river formation
4.	Highlights of Conversation: I was informed that  the secompletion will take place the week of  11/27/89: This well was turned back to  producing from the whister formation on 11/4/89.

# **ENRON**Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790



DIVISION OF CIL, GAS & MINING

December 13, 1989

BLM Vernal District 170 South 500 East Vernal, Utah 84078

Attn: Mr. Greg Darlington

Subject: Natural Buttes 27-18

Chapita Wells Fed. 1-5

Dear Mr. Darlington:

Attached or Sundry Notices and revised Wellsite Diagrams for the subject wells for Disposal Pit changes.

If further information is needed, please call this office.

Very truly yours,

George McBride Production Foreman

GM/1w 0852mm/

cc: File

Utah Division of Oil Gas & Mining

OIL AND GAS

DRN RJF

JR3 1- GLH

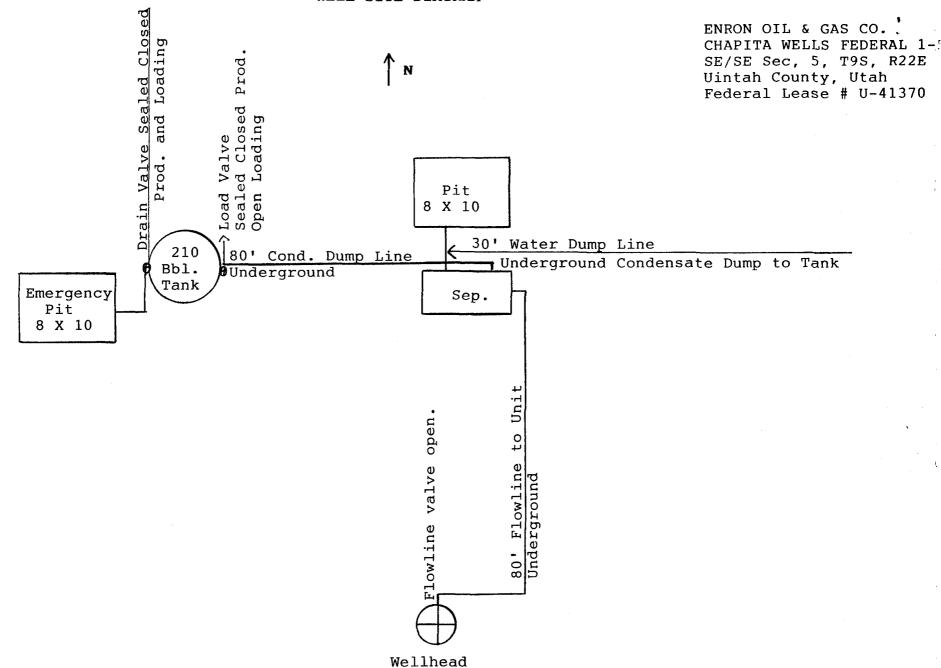
DTS SLS

3-TA6

3- MICROFILM

H- FILE

Form \$100-5 (November 1983) (Formerly, 9-331)		INITED STATE		BUBMIT IN TRIPLICAT (Other Instructions on verse side)	B. LEADS DROIGHATION AND BRAIAL NO. U-41370
SUNE	ORY NOTI	CES AND REF	ORTS ON	WELLS TO THE TENT OF THE TENT	8 19 IMPIAN, ALLOTTER ON TRIDE NAME
3			TI.		7. URIT AGREEMENT BAME
WELL GAS GAS	OTBE:			DE0 10 1000	
2 MAME OF OPERATOR				DFC 19 1999	8. PARM OR LEASE HAME
Enron Oil 8	Gas Co	•		Pinterson and	Chapita Wells Federal
3. ADDREST OF OPERATOR				ON CAS A TEN	9. WBLL NO.
P. O. Box 1	•	•		OIL GAS & MINING	1-5
4 LOCATION OF WELL (Re See also apace 17 below At aurisce	port location ele.)	early and in accordan	ce with any Sta	ite requirements *	Chapita Wells/Wasatch
1,249' FSL	& 924'	FEL SE/SE			Sec. 5, T9S, R22E
				···	
14. PRRMIT NO.		16. BLEVATIONS (Sho		, GR, etc.)	12. COUNTY OR PARISE 18. STATE
43-047-306	61	4,7	29'		Uintah   Utah
16.	•	•	Indicate Nat	ure of Notice, Report, o	
*	OTICE OF INTEN	rion to:		₽UB.	BEQUERT BEFORE OF:
TEST WATER BEIT-OF	, ,	THE OR ALTER CABING		WATER BECT-OFF	BEPAIRING WELL
FRACTURE TREAT		ULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE		BANDON*		BEOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		HANGE PLANS		(Other) Second	Disposal Pit
(Other)				(Nots: Report res	ults of multiple completion on Well suppletion Report and Log form.)
	it per N	TL-2B Quali			a second 8' X 10' V-4). Revised well
				Accepted in of Utah Division Oil, Gas and Note: 12 12 12 12 12 12 12 12 12 12 12 12 12	State of lining
(This space for Fede	ral or State off	ce bee)	TITLE		DATE
Federal A Action is I	oproval of this Vecessary	•			



### ENRAN

OIL & GAS COMPANY

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331



UIVISION OF OIL. GAS & MINING

December 15, 1989

Mr. David E. Little Bureau Of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 27-1 B

LEASE: U 02270 A
SECTION 1, T10S, R20E
CHARITA WELLS FEDERAL 1-5

LEASE: U 41370 SECTION 5, T9S, R22E UINTAH COUNTY, UTAH

Dear Mr. Little:

Attached are the Well Completion Report and Sundry Notices for the referenced wells.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

Darrell E. Zlomke District Manager

kc

Attachments

cc: Utah Board of Oil, Gas and Mining

D. Weaver R. Dean

Vernal Office

File

OIL AND GAS

DRN BUF

JRB GLH

DTS SLS

V-LCR

1-1AS

MICROFILM

FILE

(St. per in
structions or reverse side)

DATE \_ 12/15/89

areau	42-R355.5.

			GEOLOGI	CAL SI	JRVE	Υ .		re	everse side			NATION AND SCRIAL		
WELL CO	OMPLI	ETION	OR RECO	MPLE	TION	REPOR	. AN	DLO	OG*	6. IF INDI		LOTTEE OR TRIBE N.		
a. TYPE OF W	ELL:	OII.	GAS							_				
b. TYPE OF CO	MPLETIC		or — werr	L 23	DRY	Other				7. UNIT AC				
NEW WELL	WORK	DEE EN	PLUG BACK	DI DI	FF. X	Other				CHAPIT 8. FARM 0	A WI	ELLS FEDERAL		
ENRON OIL		COMPA	NY									ELLS FEDERAL		
ADDRESS OF O							17	(2) 18' 1 (3) 10 0	12.01	<del></del>	0.			
P.O. BOX	250, в	IG PIN	EY, WYOMI	NG 831	13.		, Col			1-5				
LOCATION OF W	VELL (Rep	ort locatio	on clearly and in	accordan	ce with a	ny State rea	uiremen	(a) 0.	1,25	<b>4-4</b> (2.5 ± 7.1		OOL, OR WILDCAT		
At surface	1249 <b>'</b>	FSL -	NEY, WYOMI on clearly and in 984' FEL	(SE SE	)		DEC	201	989			CLLS/GREEN R		
At top prod. i				•						OR ARE	A,	., OR BLOCK AND SURV		
At total depth			SAM	E		rs.		SHOW (		SECTIO	<b>v</b> 5.	T9S, R22E		
at total depth	ı			<del>, -, -</del> -			IL. GA:		MING		, ,	170, KZZL		
				ſ	ERMIT NO			ISSUED		12. COUNTY PARISH	OB	13. STATE		
DATE SPUDDED	16. DA	TE T.D. RI	CACHED   17. DA	43~(	)47-3(			27/79		UINTAH		HATU		
L/17/81	1	/2/81	ŧ.	3/17/8:		prod.)				RT, GR, ETC.)*		BLEV. CASINGHEAD		
TOTAL DE TH, MI	b & TVD	21. PLUG	, BACK T.D., MD A		_	LTIPLE COMP	472	29' N	NAT. G	L. BOTARY TO	1 4	741' KB		
7108'		}	7076			LTIPLE COMP	1	DH	RILLED BY		กษฐ	CABLE TOOLS		
PRODUCING INT	ERVAL(S),	OF THIS	COMPLETION—TO	P, BOTTOM	, NAME (	MD AND TVD	*		<del>&gt;</del>	ROTARY	-1	25. WAS DIRECTIONAL		
4768 <b>-</b> 76 <b>'</b> (						•						SURVEY MADE		
TYPE ELECTRIC	AND OTHE	ER LOGS R	UN									NO		
GR-CNL-FLE	. דעת (	משמו	CD_CDT								27.	WAS WELL CORED		
ON ONE THE	DAL.	TI DI		ING RECO	ORD (Res	port all string	re eat in	40.077\				NO		
CASING SIZE	WEIG	GHT, LB./F	T. DEPTH S	ET (MD)		LE SIZE	10 001 111		MENTING	RECORD		1		
9-5/8"	36.0	O# K−5	5 199		<del></del>		200			"G" Cemen		AMOUNT PULLED		
4-1/2"	11.6	6# K−5								Pozmix	<u>L</u>	NONE NONF		
							1	0 011	30 30	LOZMIX		NONE		
									<del></del>					
	<del></del>		INER RECORD					30.		TUBING RECO	ORD	<u> </u>		
SIZE	TOP ()	4D)	BOTTOM (MD)	SACKS CI	EMENT*	SCREEN (1	ID)	SIZE		DEPTH SET (M	D)	PACKER SET (MD)		
				ļ				2-3/	8''	6909'				
PERFORATION RE	COED (Int	erval. size	and number)	<u> </u>								-		
IBP @ 496		, , , , , ,				82.				TURE, CEMEN				
768-76	ر.					DEPTH IN		(MD)		OUNT AND KIN				
., 00 , 0						4768-76 w/9000				JO gals Y	0 gals YF-140, 17,000 gals YF-140, L-10, J-1			
						5000#	, J-2	10, I	rFA-3	30, M-26,	L-5	55, L-10, J-		
	<b></b>					Maximum				42,000#	20/	40 sand.		
	CITA				PROD	UCTION				r haig.				
FIRST PRODUCT	rion	PRODUC	TION METHOD (F	lowing, go	is lift, pu	mping—size	and typ	e of pur	mp)	WELL	STATU	8 (Producing or		
2/04/89 F OF TEST	1	FLOW								PRO:	-in)			
	HOURS	TESTED	CHOKE SIZE	PROD'N TEST I		OILBBL.	1	GAS-M	CF.	WATER-BBL		GAS-OIL BATIO		
2/15/89 TUBING PRESS.		PRESSURE	15/64"		<del>&gt;</del>			972 1	MCFD		1	·		
			CALCULATED 24-HOUR RATE	OILB	BL.	GAS-			WATER-	-BBL.	OIL G	RAVITY-API (CORR.)		
00 psig	1 1275	psig	iel mented etc.	1		97:	MCF	D		_	•			
	_ (.5574)		···, vonveu, ecc.)				-			TEST WITNES	SED B	7		
LD LIST OF ATTACH	MENTS						GEORGE McBRIDE				DE			
hereby certify	that the	foregoing	and attached in	formation	is compl	ete and sove	ot as a	******						
~	4				compi	ove and corre	ci as d	etermine	ed from	ail available re	cords			
signed 7	ry (	url	30m	_ TIT	LE	REGULAT	ORY A	ANALY	ZST	, ነንልጥሙ	12	/15/90		

FORM 3160-5 (November 1983) (Formerly 9-331)	UNITED S DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	r	Budget Bureau No. 1004-0135				
	SUNDRY NOTICES AND			Expires August 31, 1985				
	(Do not use this form for proposals to dri			5. LEASE DESIGNATION AND U 41370	SERIAL NO.			
	Usc *APPLICATION FOR PERMIT-	for such proposals.)		6. IF INDIAN, ALLOTTEE OR	TRIBE NAME			
1. OIL	GAS			7. UNIT AGREEMENT NAME				
WELL	WELL X OTHER			CHAPITA WELLS	FEDERAL			
2. NAME OF OPERATOR	4.0.00	U.A.	MIGIZION ISTO	8. FARM OR LEASE NAME				
ENRON OIL & G	AS COMPANY			CHAPITA WELLS	FEDERAL			
	PIG PINEY, WY 83113		DEC 20 1000	9. WELL NO.				
	ort location clearly and in accordance with any S	tate requirements.*	DEC 20 1939	1-5 10. FIELD AND POOL OR WILI	жат			
At surface			_ ONEDIOF	CHAPITA WELLS	GDEEN DIVE			
1249' FSL - 984'	FEL (SE SE)		OIL MAS & CHAING	11. SEC., T., R., M., OR BLK,	CHAPITA WELLS/GREEN RIVER			
				SURVEY OR AREA				
14. PERMIT NO.	IIS ELEVATIONS	s (show whether DF, RY, GR, etc.)		SECTION 5, T9S, R	22E			
43-047-7	()   0   0   4729' NAT			12. COUNTY OR PARISH	13. STATE			
16.	70 G G T T T T T T T T T T T T T T T T T		t' D i oil D i	UINTAH	UTAH			
	Check Appropriate Box to	mulcate Nature of No	tice, Report, or Other Data					
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	SUBSEQUENT REPORT OF:	r			
FRACTURE TREAT	MULTIPLE COMP		FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING				
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*				
REPAIR WELL	CHANGE PLANS		(OTHER)		<del>  </del>			
(Other)			(NOTE: Report results of multiple of Completion of Recompletion Report		·			
Perforated gun. Frad L-10, J-2	BP and set @ 4965'. Dumpe I the Green River Formation ( sed w/9000 gals YF-140, 17, 21, 5000# 100 mesh sand and Flow tested well. Installed 1, 12/4/89.	@ 4768-76' w/3-1/8" 000 gals YF-130, J-2 1 42,000# of 20/40 san	maximum charge casing 18, FFA-380, M-26, L-55 nd. Maximum pressure	<b>.</b>				
18. I herby certify that the forego	1							
SIGNED SIGNED	ing is true and correct	TITLE	DECIU ATODY AND		10110100			
(This space for Federal as State of	my culculum	IIILE	REGULATORY ANALYS	T DATE	12/18/89			

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6

DEC 22 1939

OPERATOR ENRON OIL & GAS COMPANY ADDRESS \_

OPERATOR ACCT. NO. N 0401

P. O. BOX 1815

VERNAL, UTAH 84078

ON GROW OF

ACTION CURRENT		NEW ENTITY NO.	APT NUMBER	WELL NAME									
	Litter No.	1				00	SC	TP	LOCATIO	COUNTY	SPU0 DATE	EFFECTIVE DATE	
D	02900	11048	43 047 30361	NATURAL	BUTTES 23-19B	SE/N	E 19	10s	21E	UINTAH	5-5-78	12-15-89	
WELL 1 C	DMMENTS:				State Lease	(Chinas	1.111	20		1 1/2	3-3-76	12-15-69	
RECO!	PLETED F	ROM WASAT	TCH TO GREEN R	TVEIR	State Lease Field-Natural Bulles	( change	ending 1	180m 27	100 to Baru zei	11048 Operator	from Coastal	to Enron	
			70 0,112.	.E V 13/1	Unit-Natural Bulles/w	STE Prod. Onl	1 / Coast	110:15	· Con	12 + One whom	1-5-	To fee	
PF D	05160	11050	42 047 20661			ł	į.	Τ	1	inir e jarie 401	N0230	γ	
HELL 2 CO		11020	43 047 30661			SE/S	E 5	9S	22E	UINTAH	1-17-81	12-4-89	
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A -	Establish n	ew entity f	n back of form) or new well (sing	le well on	lvi			· · · · · · · · · · · · · · · · · · ·		0	0 1/ 1		

Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected. (3/89)

PRODUCTION ANALYST

Title

Date

Phone No. (801) 789 0790

# **ENRON**Oil & Gas Company

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

January 18, 1991 JAN 23 1991

OIL, GAS & MINING

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

RE: Chapita Wells Federal 1-5

Sec. 5, T9S, R22E Uintah County, Utah

Federal Lease No. U-41370

Attn: Mr. Greg Darlington:

Dear Greg:

Attached is a Sundry Notices on the subject well explaining the produced water disposal method.

If you have further questions, please contact me at this office.

Very Aruly yours,

George R. McBride Production Foreman

1w 0984mm

cc: Division of Off, Gas & Mining

Big Piney Office

File

(Nővenber 1983) (Farmari) 9-331)		MENT OF THE		- ·	1 1. LL	Expires August 3	SI: IGES INC BRAINS D
	INDRY NOT	TICES AND RE	REPORTS O	ON WELLS	U	J-41370	DI TRIDI HADI
<u> </u>	XX OTHER	CATION FOR PERMIT	for such pro	2004.1	7 69	PIT AGREEMENT NAM	A.
1 NAME OF OPERATOR	)			` `		DE OF PERSONS	-
ENRON OIL		MPANY					ells Federal
	• • •	RNAL, UTAH	84078		1	1-5	
	(Report location	clearly and it accords		State requirements *	1	I - D	WILDC 47
At ourser	wiew ;				<u> </u>		ells/Wasatch
1249' FSL	& 92 <b>4'</b> F	EL SE/SE				Sec. 5, T9	
34 PREMIT NO	0011)	IL BLEVATIONS (SI		HT Ca. etc.)	1	Sec. 5, T9	
43-047-30	1661 PGW	3	4729			Uintah	Utah
)(	Check A	Annia priate Box T	in Indicate N	Nature of Notice, Report, a	<del></del>	<del></del>	-
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TEST WATER BETT		PULL OR ALTER CABIN	[	WATEL BECT-OFF		REPAIRING WE	
PRACTURE TREAS		NULTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING CAR	
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REPAIR WELL		CHARGE PLAN:	'	(Other) Water D	ting to attime	itin's sompletter as	XX
(Other)	***** ETF1, O	Cientily at	·	(NOTE: Report res Completion or Reco it details, and give pertinent da tions and measured and true ver	completion Be	eport and Lor form	m. )
is being disposal	g trucked	to a storag	es that ge facil	the produced wa	iter fr icked t	om subjecto a State	t well approved
				D) O)	JAN 23 JAN 23 DIVISION IL. GAS & N	1991 V OF VIINING	
16. I bereby certify the	insla Z	/ Wall	TITLE ST	r. Admin. Clerk		DATE 1/18	3/91
(This space for Pe	derai or puest un	ice bae)					I
APPROVED BY	APPROVAL, IF		TITLE			DATE	<del></del>

### **ENRON** OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

June 16 1993

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

> RE: CHAPITA WELLS FEDERAL 1-5 SEC. 5, T9S, R22E UINTAH COUNTY, UTAH

Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

> Very truly yours, ENROW OIL & GAS COMPA

George R. McBride Sr. Production Foreman

cc: Division of Oil Gas & Mining Curt Parsons Doug Weaver/Toni Miller Suzanne Saldivar - Houston EB-2369

Diane Cross - Houston EB-2370

File

/lwSundry

JUN 2 1 1993

DIVISION OF O' GAS & MINING Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

U - 41370

	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to di Use "APPLICATION FO	rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	UTE TRIBAL SURFACE			
SUBMI	7. If Unit or CA, Agreement Designation				
I. Type of Well Oil Gas Well Well Other  2. Name of Operator		8. Well Name and No.  CW FEDERAL 1-5			
ENRON OIL & GAS COMPANY		9. API Well No. 43-047-30661			
3. Address and Telephone No. P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area CW/WASATCH			
1249' FSL & 984' FWL SE sEC. 5, T9S, R22E	11. County or Parish, State UINTAH, UTAH				
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>			
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction			
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

Store in above ground tank.

Final Abandonment Notice

Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

> Accepted by the State of Utah Division of Oil, Gas and a ling

Date: 6-28-92

By: 4-28-92

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Dispose Water

JUN 2 1 1993

DIVISION OF Of GAS & MINING

I hereby certify that the foregoing is true and correct Signed	Title Sr. Admin. Clerk	Date 6/16/93
(This space for Federal or State office use)  Federal Approval of this  Approved by	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(December 1989)  DEPARTMENT BUREAU OF LA  SUNDRY NOTIC  Do not use this form for proposals to drill or Use "APPLICATION FOR PER	AND MANAGEMENT  E AND REPORTS ON WELLING TO 1998  to deepen or reentry to a different reservoir.  EMIT —" for such proposals IT IN TRIPLICATE  Other	Expires September 30, 1990  5. Last Designation and Serial No.  Last TRIBAL SURFACE  TUBLE TRIBAL SURFACE  1 Last or C.A., Agreement Designation  CHAPITA WELLS UNIT  8. Well Name and No.  CHAPITA WELLS FEDERAL 1-5  9. API Well No.  43-047-30661
4. Location of Well (Footage, Sec., T., R., M., or Sur		10. Field and Pool or Exploratory Area
1249' FSL - 984' FWL (SE/SE) SECTION 5, T9S, R22E	<u> </u>	CHAPITAWASATCH 11. COUNTY STATE
		UINTAH, UTAH
	NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION	
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	ABANDONMENT DESCRIPTION	CHANGE OF PLANS
X SUBSEQUENT REPORT	RECOMPLETION PLUGGING BACK	NEW CONSTRUCTION NON-ROUTINE FRACTURING
	CASING REPAIR	WATER SHUT-OFF
FINAL ABANDONMENT NOTICE	ALTERING CASING X OTHER SHUT-IN	CONVERSION TO INJECTION
	(Note: Report results of multiple co	
13. Describe Proposed or Completed Operations (Clearly stat	or Recompletion Report and I e all pertinent details and give pertinent dates, including estimated	
is directionally drilled give subsurface locations and meas	mber 6, 1994. Enron Oil & Gas Company plantential or improved economics.  Accepted Utah Div Oil, Gas al	to this work).  In section to leave the well to by the vision of and Mining
SIGNED Toty Carlo	TITLE Regulatory Analyst	DATE 3-1-95
(This space for Fodoral or State office use)		
APPROVED BY	TITLE	DATE

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1998 WEAU OF LA SUNDRY NOTICE DIV. OF OUSE TAPPLICATION FOR PER	to deepen or reentry to a different reservoir.  MIT" for such proposals  TIN TRIPLICATE  Other  (307) 276-3331	FOR PPROVED Bud Sureau No. 1004-0135 Expires September 30, 1990  5. Lease Designation and Serial No.  U 41370  6. If Indian, Allottee or Tribe Name  UTE TRIBAL SURFACE  7. If Unit or C.A., Agreement Designation  CHAPITA WELLS UNIT  8. Well Name and No.  CHAPITA WELLS UNIT 1-5  9. API Well No.  43-047-30661  10. Field and Pool or Exploratory Area  CHAPITA WELLS/WASATCH  11. COUNTY STATE  UINTAH, UTAH
12. CHECK APPROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	
X NOTICE OF INTENT  SUBSEQUENT REPORT  FINAL ABANDONMENT NOTICE  13. Describe Proposed or Completed Operations (Clearly sta	ABANDONMENT X RECOMPLETION PLUGGING BACK CASING REPAIR ALTERING CASING OTHER  (Note: Report results of multiple or Recompletion Report as	imated date of starting any proposed work if well
<ol> <li>Set cement retainer @ +4550'. Squeez cement.</li> <li>Test squeeze to 1000 psig. Drill out C.</li> <li>Set CIBP @ +5600'.</li> <li>Perforate the P6 Zone @ 5420-23' &amp; 5</li> </ol>	5431-33' w/3 SPF. d water, 69,000# 20/40 sand & 13,000# 20/40	ent. Drill out retainer &
	1 (INTR 6 0000	
*NOTE: Enron will be using Nationwide Bo	nd #NM 2308	
14. I hereby certify that the foregoing is true and correct  SIGNED	TITLE Regulatory Analyst	DATE 2/23/98
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LA AMENDED  SUNDRY NOTICE  Do not use this form for proposals to drill or  Use "APPLICATION FOR PER	THE INTERIOR  IND MANAGEMENT  E AND REPORTS ON WELLS  to deepen or reentry to a different reservoir.	FOR PPROVED Budge Areau No. 1004-0135 Expires September 30, 1990  5. Lease Designation and Serial No.  U 41370  6. If Indian, Allottee or Tribe Name  UTE TRIBAL SURFACE  7. If Unit or C.A., Agreement Designation
Oil Gas WELL X Well  2. Name of Operator ENRON OIL & GAS COMPANY	Other	8. Well Name and No.  CHAPITA WELLS FEDERAL 1-5
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 8311. 4. Location of Well (Footage, Sec., T., R., M., or Surv 1249' FSL 984' FEL (SE/SE) SECTION 5, T9S, R22E	<del></del>	9. API Well No. 43-047-30661  10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH  11. COUNTY STATE UINTAH, UTAH
12. CHECK APPROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	
X NOTICE OF INTENT SUBSEQUENT REPORT FINAL ABANDONMENT NOTICE	ABANDONMENT  X RECOMPLETION  PLUGGING BACK  CASING REPAIR  ALTERING CASING  OTHER	CHANGE OF PLANS  NEW CONSTRUCTION  NON-ROUTINE FRACTURING  WATER SHUT-OFF  CONVERSION TO INJECTION  completion on Well Completions
	or Recompletion Report an	·
<ul> <li>Enron Oil &amp; Gas Company proposes to p</li> <li>1. Set cement retainer (a) +4550'. Squeez cement.</li> <li>2. Test squeeze to 1000 psig. Drill out CI</li> <li>3. Set CIBP (a) +5600'.</li> <li>4. Perforate the P6 Zone (a) 5420-23' &amp; 5</li> </ul>	erforate the P6 Zone in the subject well as for all markers and zones perting the reference of the subject well as for a subject well as for all markers and zones perting as for zones zones as for zones zon	ent to this work).  Hows:  at. Drill out retainer &
*NOTE: Enron will be using Nationwide Bor	nd #NM 2308	

Regulatory Analyst

DATE

DATE

2/23/98

(This space for Federal or State office use)

APPROVED BY

TITLE

FORM 3160-5 UNITEI	TES	FORM OVED
• • • • • • • • • • • • • • • • • • • •	OF THE INTERIOR	Budget 2 du No. 1004-0135
	ND MANAGEMENT	Expires September 30, 1990
AMENDED		5. Lease Designation and Serial No.
	AND REPORTS ON WELLS	U 41370
Do not use this form for proposals to drill or t	o deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERI		UTE TRIBAL SURFACE
	T IN TRIPLICATE	7. If Unit or C.A., Agreement Designation
1. Type of Well		
	Other	8. Well Name and No.
WELL X Well	Other	
2. Name of Operator		CHAPITA WELLS FEDERAL 1-5
ENRON OIL & GAS COMPANY		
3. Address and Telephone No.		9. API Well No.
P.O. BOX 250, BIG PINEY, WY 8311.	3 (307) 276-3331	43-047-30661
4. Location of Well (Footage, Sec., T., R., M., or Surv	ey Description)	10. Field and Pool or Exploratory Area
1249' FSL 984' FEL (SE/SE)		CHAPITA WELLS/WASATCH
SECTION 5, T9S, R22E		11. COUNTY STATE UINTAH, UTAH
12. CHECK APPROPRIATE BOX(s) TO INDICATE		
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INDENIE	ABANDONMENT	CHANGE OF PLANS
NOTICE OF INTENT	X RECOMPLETION	NEW CONSTRUCTION
OUDODALENIE DEDADE	PLUGGING BACK	NON-ROUTINE FRACTURING
X SUBSEQUENT REPORT	CASING REPAIR	WATER SHUT-OFF
AND	ALTERING CASING	CONVERSION TO INJECTION
FINAL ABANDONMENT NOTICE	OTHER	
		completion on Well Completions
	or Recompletion Report an	d Log Form.)
13. Describe Proposed or Completed Operations (Clearly sta	te all pertinent details and give pertinent dates, including esti	mated date of starting any proposed work if well
is directionally drilled give subsurface locations and mea-	sured and true vertical depths for all markers and zones pertin	ent to this work).
	565 11 11 611 11	
Enron Oil & Gas Company perforated th	the P6 Zone in the subject well as follows:	Duillad out votainan &
	zed perfs (a) 4768-76' w/75 sx Class "G" cem	ent. Drinet out retainer &
cement.	C D 111 1 (CVDD () 10701	
2. Tested squeeze to 1000 psig. Held OK	Driffed out CIBP (a), 49/8".	
3. Set CIBP (a) +5620'.	5.434 334 43 GDE	
4. Perforated the P6 Zone (a) 5420-23' &	5431-33' W/3 SPF.	0/40 mmhla rasin gantad sand. Flaw tostad
	celled water, 69,200# 20/40 sand & 14,300# 20	0/40 curable resin coated sand. Flow tested.
6. Landed production tubing and place w	vell back on production 3/9/98.	
	150	IECEIIVEINI
	1117)	
	1157	1 447 0 0 4990 []]
	111\\	MAR 2 0 1998     <i>   </i>
	الاك	
	L BILL	OF OIL CAC P MINIMO
	יוטן.	OF OIL, GAS & MINING
*NOTE: Enron will be using Nationwide Bo	and #NM 2308	

\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. Thereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Analyst

This space for Federal or State of Accepted by the Utah Division of The Conditions of Allies Gas and Mining

Title 18 U.S.C. Section 100 FOR CREEGORD in ON 100 to make to any department or agency of the

Substitute Form 5160-4 (November 1983) (formerly 9-330)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowns jurisdiction.

#### **UNITED STATES**

### DEPARTMENT OF THE INTERIOR

RIIDEAL		LAND	AJARIA	GEMENT
DUKEAU	Ur	LAND	IVIANA	GEMENT

SUBMIT IN DUPLICATE
(See other instructions on

1	Expires /	August 31, 1985		
5 (E)	SE DESIGNATIO	N AND SERIAL NO	0.	
1 -	41370			
6. 17 1	NDIAN, ALLOTTE	EUK TRIBE NAM	E	

-		1, 1120					•••	
T	ITE	TD	αı	Λī	CI	ID	C A	CE

UTE TE	RIBAL	SUR	FAC
UNIT AGREEM	ENT NAME		

The property of the property	RECOMPLETION REPORT AND LOG*  CHAPITA WELLS FEDERAL  WILL GAS WELL X DRY OTHER 1-5  PRODUCTION OFFICES X OTHER  CHAPITA WELLS/P SAND  I PELO AND FORL OR WELLS/P SAND  CHAPITA WELLS/P SAND  CHAPITA WELLS/P SAND  I PELO AND FORL OR WELLS/P SAND  I SCHOOL X-AL DEFENSIVE WELDS/P SAND  I PERSON TO REPORT TO BUILD  I PERSON TO BUILD  I PERS
1.	1-5
CHAPITA WELLS/P SA	CHAPITA WELLS/P SAND
SECTION 5, T9S, R22E	SECTION 5, T9S, R22E
P.O. BOX 250   BIG PINEY, WYOMING 83113	1. STATE
1   128   129	11   PREMET NO.   1   12   13   14   14   15   15   15   15   15   15
According to the deeped reported below   SAME   S	DATE PERMET ISSUED    DATE COMPLETION   DATE COMPLETIONS, HOW MANY   DE RELEVATIONS DEPTH STATE   TO PERMET ISSUED
SAME	Depth set and   Depth set an
1. DATE DESCRIPTION   1. DATE DESCRIPTION   1. DATE COMPLETION   1. DA	3/09/98   3/09/98   4741' KB   4729' NAT. GL
1.02   9.8   3.09/98   3.09/98   3.09/98   4741' KB   4729' NAT. GL	198   3.09/98   4741' KB
TOTAL DEPTH VALUE   1	CIBP (# 5620'   ROTARY TOOLS   CARLETOOLS
TROUBLE REAL PURE VALUE OF THIS COMPLETION   NAME AND TYDE?   NAME DESCRIPTION   NAME AND TYDE?   NAME DESCRIPTION   NAME AND TYDE?   NAME DESCRIPTION   NO	SOMPLETION.  CASING RECORD (Report all strings set in well)  DIFFINISE AND DEPTH SET AND HOLE SZE CEMENTHOR RECORD  199' 200 SX Class "G" cement. NONE  7106' 1950 SX 50/50 POZMIX. NONE  ORD 50 TUBING RECORD  SACKS CTMENT SCREEN (MD) SZE DEPTH SET AND PACKER SET AND PACKER SET AND SACKS CTMENT SCREEN (MD) AMOUNT AND KIND OF MATERIAL USED  5420'-33' 20.690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  TEST PERIOD 0 BC 128 MCFD 4 BW  TEST PERIOD 0 BC 128 MCFD 4 BW  JAY ORR
RECORD   SAND   SAND PRIES CORD (REPORT ALL STATUS   SAND PRODUCTION   SAND PRODUC	NO  CASING RECORD (Report all strings set in well)  DIFFUSITION.  CASING RECORD (Report all strings set in well)  DIFFUSITION  CASING RECORD (Report all strings set in well)  DIFFUSITION  CASING RECORD (Report all strings set in well)  DIFFUSITION  CASING RECORD (Report all strings set in well)  DIFFUSITION  CASING RECORD (Report all strings set in well)  DIFFUSITION  NONE  199'  200 sx Class "G" cement.  NONE  NONE  1950 sx 50/50 Pozmix.  NONE  PACKER SIT (AND)  SAUKS CTMENT SURGEN MAD)  SUZE  DIFFUSITION STREET (MD)  SAUKS CTMENT SURGEN MAD)  SUZE  DIFFUSITION STREET (MD)  SAUKS CTMENT SURGEN MAD)  SUZE  DIFFUSITION STREET (MD)  AMOUNT AND KIND OF MATERIAL USED  SAUKS CTMENT SURGEN MAD (SURGEN SURGEN SURG
NOLOGS WERE RUN DURING THIS RECOMPLETION.   NO	CASING RECORD (Report all strings set in well)  DEPTH SET (MD)
NO   NO   NO   NO   NO   NO   NO   NO	CASING RECORD (Report all strings set in well)  DEPTH SET (MD)  HOLE SIZE  CEMENTING RECORD  199'  200 SX Class "G" cement.  NONE  7106'  1950 SX 50/50 POZMIX.  NONE  ORD  SACKS (FMINT)  SCREEN (MD)  2-3/8"  5446'  DEPTH SET (MD)  ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH SET (MD)  SACKS (FMINT)  DEPTH SET (MD)  ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH SET (MD)  5420'-33'  20/40 RC Sand.  PRODUCTION  PRO
CASING RECORD (Report all strings set in well)	CASING RECORD (Report all strings set in well)  DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  199' 200 SX Class "G" cement. NONE  7106' 1950 SX 50/50 POZMIX. NONE  ORD 1950 SX 50/50 POZMIX. NONE  SACKS CEMENT SCREEN (MD) SIZE DIFFTH SET (MD) PACKER SET (MD)  2-3/8" 5446' PROPERTY SCREEN (MD) SIZE DIFFTH SET (MD) AMOUNT AND KIND OF MATERIAL USED  52 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  5420-33' 20.690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  AMOUNT AND KIND OF MATERIAL USED  5420-33' 20.690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.
11.6# K-55   199'   200 sx Class "G" cement.	199' 200 sx Class "G" cement. NONE 7106' 1950 sx 50/50 Pozmix. NONE  ORD  SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) 2-3/8" 5446'  2-3/8" 5446'  32 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5420'-33' 20,690 gals gelled water, 69,200# 20/40 sand & 14,300 20/40 RC sand.  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PROPUCING ASSMEE WATER-BEL GAS-OIL RATIO 4 BW JAY ORR
-1/2" 11.6# K-55 7106' 1950 sx 50/50 Pozmix.  LINER RECORD 30 TUBING RECORD  SZE TOPIMD BOTTOMIMD SACKS CTAINST SCREEN (MD) SZE DEPTH SET (MD) PACT 2-3/8" 5446'  PPERFORATION RECORD 32 ACID. SHOT. FRACTURE. CEMENT, SQUEEZE, ETC.  SAND 5420-23' & 5431-33' W/3 SPF  DEPTHINTERVAL (MD) ASSOCIATION DE MOTERIAL USED 5420'-33' 20,690 gals gelled water, 69,200# 20/40 sat 20/40 RC sand.  PRODUCTION  PRODUCTION PRODUCTION MENTIOD (Plowing, east Int., pumping-size and type of pump)  PRODUCTION  PROPRIESS CARNOT PRESSURE  PROPRIESS CARNOT PROPRI	PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PROPER SITE REFERENCE  PRODUCTION  PROPER SIZE REFERENCE  ASSMET.  WATER BIL.  OIL GRAVITY-APTICORR1  21-HOUR RATE  0 BC  128 MCFD  4 BW  TEST WINNESSED BY  JAY ORR
PREFORATION RECORD   190   TUBING RECORD	ORD  SACKS CEMENT SCREEN (MD)  SIZE  DISTRIBUTION  12-3/8"  5446'  32  ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEFITI INTERVAL (MD)  AMOUNT AND KNID OF MATERIAL USED  5420'-33'  20,690 gals gelled water, 69,200#, 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  PRODUCTION  PRODUCING  ITST PIERIOD  OBC  128 MCFD  ABW  TIST WITNESSED BY  JAY ORR
SEE   TOP (MD)   BOTTOM (MD)   SACKS CTANENT   SCREEN (MD)   SIZE   DIETH SET (MD)   PACE   2-3/8"   5446'	SACKS CEMENT SCREEN (MD)  2-3/8"  5446'  32  ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5420'-33'  20,690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  PRODUCTION  PRODUCING  TEST PERIOD  0 BC  128 MCFD  CALCULATEED  OIL BBL  GAS-MCF.  WATER-BBL  GAS-OIL RATIO  TEST WINESSED BY  JAY ORR
SZE   TOP (MD)   BGTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DIETH SET (MD)   PACE   2-3/8"   5446'	SACKS CEMENT SCREEN (MD)  2-3/8"  5446'  32  ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5420'-33'  20,690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  PRODUCTION  PRODUCING  TEST PERIOD  0 BC  128 MCFD  OIL BBL  GAS-MCF.  WATER-BBL  OIL GRAVITY-API (CORR.)  21-HOUR RATE  0 BC  128 MCFD  TEST WINNESSED BY  JAY ORR
SZE   TOP (MD)   BGTTOM (MD)   SACKS CEMENT   SCREEN (MD)   SIZE   DIETH SET (MD)   PACE   2-3/8"   5446'	SACKS CEMENT SCREEN (MD)  2-3/8"  5446'  32  ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5420'-33'  20,690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  PRODUCTION  PRODUCING  TEST PERIOD  0 BC  128 MCFD  OIL BBL  GAS-MCF.  WATER-BBL  OIL GRAVITY-API (CORR.)  21-HOUR RATE  0 BC  128 MCFD  TEST WINNESSED BY  JAY ORR
2-3/8"   5446'	2-3/8"  5446'  W/3 SPF  DEPTHENTERVAL (MD)  DEPTHENTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5420'-33'  20,690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  WELL STATUS (Producing or shut-in)  PRODUCING  PRODUCING  DEPRODUCING  GAS-MCF.  GAS-MCF.  WATER-BBL  OIL GRAVITY-APTICORE)  24-HOLER RATE  O BC  128 MCFD  4 BW  TEST PERIOD  OIL BBC  128 MCFD  14 BW  TEST WITNESSED BY  JAY ORR
PERFORATION RE-'ORD Uniterval, size and number)  SANI) 5420-23' & 5431-33' W/3 SPF  DEPTHINTERVAL (MID) AMOUNT AND KIND OF MATERIAL USED  5420'-33' 20,690 gals gelled water, 69,200# 20/40 sat  20/40 RC sand.  PRODUCTION  THE FIRST PRODUCTION  PRODUCING	W3 SPF  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5420'-33'  20,690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  DEPTH INTERVAL (MD)  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  DEPTH STATUS (Probleting or abut-in) PRODUCING  WATER-BBL GAS-OIL RATIO  TEST PERIOD  O BC  128 MCFD  GAS-MCF.  WATER-BBL GAS-OIL RATIO  124 BW  TEST WINNESSED BY  JAY ORR
SAND 5420-23' & 5431-33' W/3 SPF  DEPTHINTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  5420'-33' 20,690 gals gelled water, 69,200# 20/40 sat 20/40 RC sand.  PRODUCTION  PRODU	DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5420'-33'  20,690 gals gelled water, 69,200# 20/40 sand & 14,300  20/40 RC sand.  PRODUCTION  PRODUCTION  PRODUCING  PROPOSITION  TEST PERIOD  OBC  128 MCFD  CALCULATEED  OIL-BBL  GAS-MCF.  WATER-BBL  OIL-BBL  OIL-BBL  OIL-BBL  OIL-BBL  OIL-BBL  JAY ORR
5420'-33' 20,690 gals gelled water, 69,200# 20/40 sate 20/40 RC sand.  PRODUCTION  PRODUCT	PRODUCTION  PRODUCTION  PRODUCTION  PRODUCING  PRODUCING  DISPERIOD  OR. BBL  GAS-MCF.  GAS-MCF.  WATER-BBL  GAS-OIL RATIO  OR. BBL  GAS-MCF.  WATER-BBL  OR. GAS-OIL RATIO  TEST WITNESSED BY  JAY ORR
PRODUCTION  THE FIRST PRODUCTION  THE FIRST PRODUCTION  PRODUCING  PRODUCTION  PRODUCING  PRODUCTION	PRODUCTION  DICTION  PRODUCTION  WELL STATUS (Producing or shift-in)  PRODUCING  PRODUCING  WATER-BBL GAS-OIL RATIO  TEST PERIOD 0 BC 128 MCFD 4 BW  CALCULATEED ORL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-APTICORR.1  21-HOUR RATE 0 BC 128 MCFD 4 BW  TEST WINESSED BY  JAY ORR
PRODUCTION  PRODUCTION  PRODUCTION METIOD (Flowing, gas lift, pumping-size and type of pump)  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCING  PRODUCING  PRODUCING  OR SIZE PROPRIOR OIL BBL GAS-MCE WATER-BBL GAS-MCF  OW TURING PRESS  CASING PRESSURE CALCULATIED OIL-BBL GAS-MCF. WATER-BBL OIL-BBL  TP 280 psig CP 550 psig 24-hour rate 0 BC 128 MCFD 4 BW	PRODUCTION  DD (Flowing, gas lift, pumping-size and type of pump)  FRODUCING  PRODUCING  PRODUCING  TEST PERIOD  OBC  128 MCFD  CALCULATEED  OBC  128 MCFD  4 BW  TEST WINESSED BY  JAY ORR
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)   WELL STATUS (Producing or shult-in)	DD (Flowing gas lift, pumping-size and type of pump)  PRODUCING  PRODUCING  PRODUCING  WATER-BBL  GAS-OIL RATIO  TEST PERIOD  OBC  128 MCFD  CALCULATEED  OIL BBL  GAS-MCF.  WATER-BBL  OIL GRAVITY-APT(CORR.)  21-HOUR RATE  OBC  128 MCFD  TEST WINNESSED BY  JAY ORR
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)   WELL STATUS (Producing or shult-in)	DD (Flowing gas lift, pumping-size and type of pump)  PRODUCING  PRODUCING  PRODUCING  WATER-BBL  GAS-OIL RATIO  TEST PERIOD  OBC  128 MCFD  CALCULATEED  OIL BBL  GAS-MCF.  WATER-BBL  OIL GRAVITY-APT(CORR.)  21-HOUR RATE  OBC  128 MCFD  TEST WINNESSED BY  JAY ORR
THE FIRST PRODUCTION METIOD (Flowing, gas lift, pumping-size and type of pump)  WELL STATUS (Producing or shult-in)  PRODUCING  PRODUCING  PRODUCING  ONLEGE TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL BBL GAS-MCE. WATER-BBL GAS-MCF, WATER-BBL	DD (Flowing, gas lift, pumping-size and type of pump)  PRODUCING  PRODUCING  PRODUCING  TEST PERIOD  OBC  128 MCFD  CALCULATIED  ORL-BBL  GAS-MCF.  WATER-BBL  GAS-OIL RATIO  4 BW  CALCULATIED  ORL-BBL  21-HOUR RATE  OBC  128 MCFD  4 BW  TEST WINNESSED BY  JAY ORR
ATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL BBL GAS-MCE. WATER-BBL GAS-  /16/98 24 18/64" TEST PERIOD 0 BC 128 MCFD 4 BW  OW TUBING PRESS CASING PRESSURE CALCULATEED OIL BBL GAS-MCF. WATER-BBL OIL GRAVITY-A  TP 280 psig CP 550 psig 24-hour rate 0 BC 128 MCFD 4 BW	TEST PERIOD O BC 128 MCFD 4 BW  CALCULATIED ORL-BBL GAS-MCF. WATER-BBL GAS-OIL RATIO  CALCULATIED ORL-BBL GAS-MCF. WATER-BBL ORL-GRAVITY-APTICORR.)  21-HOUR RATE O BC 128 MCFD TEST WITNESSED BY  JAY ORR
/16/98         24         18/64"         TEST PERIOD         0 BC         128 MCFD         4 BW           OW TUDING PRESS         CASING PRESSURE         CALCULATEED         OIL-BBL         GAS-MCF.         WATER-BBL         OIL GRAVITY-A           TP 280 psig         CP 550 psig         24-HOUR RATE         0 BC         128 MCFD         4 BW	TEST PERIOD 0 BC 128 MCFD 4 BW  CALCULATIED ORL-BBL GAS-MCF. WATER-BBL ORL-GRAVITY-APTICORR.1  24-HOUR RATE 0 BC 128 MCFD 4 BW  TEST WITNESSED BY  JAY ORR
OW TUBING PRESS CASING PRESSURE CALCULATEED OIL-BBL GAS-MCE WATER-BBL OIL-GRAVITY-A TP 280 psig CP 550 psig 21-HOUR RATE 0 BC 128 MCFD 4 BW	CALCULATEED ORBBL GAS-MCF. WATER-BBL OR. GRAVITY-APTICORR.) 21-HOUR RATE 0 BC 128 MCFD 4 BW  TEST WITNESSED BY  JAY ORR
	JAY ORR
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY	
SOLD JAY ORR	correct al discriment for a value of creek TI TV FE

DIV. OF OIL, GAS & MINING

on hi Dath on Reverse Side) factifious of fraudulent statements or representati

MAR-01-99 10:24 FROM:EN	RON O&G CO.	ID:3072763335 PAGE	2/
(December 1989) DEPARTME		NO 11814-13134	
BUREAU OF	LANDMANAGEMENT	Expires 5	
AMENDED SUNDRY NOT	TICE AND REPORTS ON WELLS	5. Lense Dexignation and Serial No.  U 41370	
Do not use this form for proposals to dril	l or to deepen or reentry to a different reservoir.	6. If Indian, Atlattee or Tribe Name	
	ERMIT for such proposals	UTE TRIBAL SURFACE	
SUL	BMIT IN TRIPLICATE	7. If Unit or C.A., Agreement Designation	
1. Type of Well Oil Gas	RECEIV	ZED	
WELL X Well	Other N. R. R. 1 6 13	38 8. Well Name and No.	
2. Name of Operator		CHAPITA WELLS FEDERAL 1-S	
ENRON OIL & GAS COMPANY		A . CON N. N.	
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 8.	3113 (307) 276-3331	9. API Well No. 43-047-30661	
4. Lucation of Well (Footage, Sec., T., R., M., or	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool or Exploratory Area	
1249' FSL 984' FEL (SE/SE)		CHAPITA WELLSAVASATCH	
SECTION 5, T9S, R22E		H. COUNTY STATE	7.11.21
		UINTAH, UTAH	
12 CHECK APPROPRIATE BOX(s) TO INDICATOR TYPE OF SUBMISSION	TYPE OF ACTION	ER DATA	
6 5 6 574 115 (49)(3867-1957),1	THE WATER		
X NOTICE OF INTENT	ABANDONMENT	CHANGE OF PLANS	
	X RECOMPLETION	NEW CONSTRUCTION	
SUBSEQUENT REPORT	PLUGGING BACK	NON-ROUTINE FRACTURING	
FINAL ABANDONMENT NOTICE	CASING REPAIR ALTERING CASING	WATER SIGT-OFF	
PLACEABARDONNENT NOTE B	OTHER	CONVERSION TO INJECTION	
		of multiple completion on Well Completions	
13 Describe Pennand or Completed Characters (Clause		Report and Log Form.) luding estimated date of starting any proposed work if well	
•	measured and true vertical depths for all markers and a		
Enron Oil & Gas Company proposes	to perforate the P6 Zone in the subject w	ell as follows:	
· · · · · · · · · · · · · · · · · · ·	reeze perfs 'a; 4768-76' w/50 sx Class "G		
cement.			
2. Text squeeze to 1000 psig. Drill out	CIBP 'a 4965'.		
<ol> <li>Set CIBP (a) +5600'.</li> <li>Perforate the P6 Zone (a) 5420-23'.</li> </ol>	e 6171 771 600		
		# 20/40 curable rosin coated sand. Flow test.	
6. Land production tubing and place		" Lordo Curame Toshi Coated Sang. Plow test.	
	11	E10/1 F	
	[\\		
	1777	MAY 13 isse	
	DIV OF OUL CAC 9 M		
	DIV. OF OIL, GAS & M	FOO	
*NOTE: Enron will be using Nationwide	Rund #NM 2308	EOG-EIG PINEY	
14. Thereby coruly that the foregoing is true and correct	Build #11.41 E500		
$\rightarrow$ $\leftarrow$ $\leftarrow$ $\leftarrow$ $\leftarrow$ $\leftarrow$ $\leftarrow$			
SIGNED JALY ATTAC	TTTLE Regulatory Analyst	DATE 2/23/98	
(This space for Federal or Klass place uses	Assistant Field Mana	TOP!	
7/- ( ) of 1/h	In and Docnilled	\$ ~/~/^	
CONDITIONS OF APPROVAL, IF ANY:	MINERAL MINERAL MEDICAL MINERAL MEDICAL MINERAL MEDICAL MINERAL MEDICAL MEDICA	DATE 5/8/98	
l'Itle 18 l. S.C. Section 11811, mukat il a ceims for any person knowing initud diales any faire, fictitions or frauduleal statements or represen	ly and willfully to make to any department or appney of the		
The state of the s	nestrone as the any master within the Includentities.	10 mm	

MAR-01-99 10:23 FROM:EN	RON O&G CO.	ID:3	072763335	PAGE	1/2
FORM 3100-5 UNIT	ED MES	FO	ORA 2021)		
(Desember 1989) DEPARTMEN	TO- INTERIOR	Bı	idger Burd 1004-0135	e de la companya de l	
BUREAU OF L	AND MANAGEMENT	Ex	pires September 30, 1990		
AMENDED		5.	Lease Designation and Serial No	) <b>.</b>	
	CE AND REPORTS ON WELLS	<u> </u>	U 41370		
Da not use this form for proposals to drill o	*	v <b>oir.</b> 6.	If Indian, Aliottee or Tribe Nam UTE TRIBAL SURFACE		
Use "APPLICATION FOR PE	, ,	\ <del>-</del>			—
	AIT IN TRIPLICATE	- '	If Unit or C.A., Agreement Desi	gnation	
1. Type of Well	(( '( )) !				
Oil Gas		$\frac{1}{8}$	Well Name and No.		
WELL X Well	Other				
2 Name of Operator			Chapita Wells Federal	1.5	
ENRON OIL & GAS COMPANY		9.	API Well No.		
3 Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 831	<i>13</i> (307) 276-3331	]"	43-047-30661		
4. Lacation of Well (Footage, Sec., T., R., M., or Su		10	. Field and Pool or Exploratory A	. De2	
1249' FSL 984' FEL (SE/SE)		"	CHAPITA WELLSAVASATCI		
SECTION 5, TOS. R22E		11.	. COUNTY STATE		
			UINTAH, UTAH		
12. CHECK APPROPRIATE BOX(6) TO INDICATE	· · · · · · · · · · · · · · · · · · ·				
TYPE OF SUBMISSION	TYPE OF ACTION			<del></del>	
NOTICE OF INTENT	ABANDONMENT		CHANGE OF PLANS		
	X RECOMPLETION	<b>-</b>	NEW CONSTRUCTION		
X SCBSEQUENT REPORT	PLUGGING BACK		NON-ROUTINE FRACTURING	į	
_	CASING REPAIR		WATER SHUT-OFF		
FINAL ABANDONMENT NOTICE	ALTERING CASING		CONVERSION TO INJECTION	1	
	OTHER				
	1	esults of multiple con- letion Report and Lo	pletion on Well Completions g Form.)		
13. Describe Proposed or Completed Operations (Clearly st	The state of the s			weil	
is directionally drilled give subsurface locations and me	avnieg ang tine / suical debiga fot sil markets	and zones pertinent	lo Ihis work).		
Enron Oil & Gas Company perforated t	he P6 Zone in the subject well as	follows:		CIEIIV	1E)r
1. Set cement retainer (a) +4530'. Squee	_				
ecment.	·			IAR 0 8 1999	111
2. Tested squeeze to 1000 psig. Held Ol	K. Drilled out CIBP (a): 4978'.		}()\	IAN U 0 1333	'  }\
3. Set C1BP 'u. +5620'.					
4. Perforated the P6 Zone (a) 5420-23' 8 5. Fracture stimulated w/20,690 gals of	2 5431-33' W/3 SPF.	P. 4 4 7004 7074	DIV. OF	QIL GAS & I	MININ
6. Landed production tubing and place	geneu water, 09,200# 20/40 sand : well back an production 3/9/98	× 19,500# 20/40	curable resin coated sand.	r low texted.	
and the contract of the contra	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				
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	MAR 25 1598	!   \ <u>\</u> \\\			
	"ITIL Z J 1598 (1)	\\	MAR 2 0 1998    //		
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L	EOG-BIG FINEY	חוע חו	OIL CAC & MINIMO	W ind	,
		טוע. טו	OIL, GAS & MINING	1 10000	17
*NOTE: Enron will be using Nationwide Bo	and #NM 2308			3-700	y
14. I herely verily that the firegoing is trug and correct				90 10	re
SIGNED TATE CAPITAL	TITLE Regulatory Analyst		DATE, 3/17/98	- , -	
- com awas =					***************************************
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APPROVED BY Utah Division	Office in	70 10 and	From From	o. hañag	_
CONDITIONS OF A PULL GAS A AND MIT	TAX	200 / Co.	23/1/10x Co.	<u>preter</u>	4
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sited States and faire, fictitious or fraudulent statements or representate	one at the saw musice bothin to instruction	Dept.	Phone #		
l'aites Nisses any faire, ficillious ar fraudulest statements or representati	one at the saw musice bothin to instruction	Dept. Fax #	Phone #		_

(December 1989)  DEPARTMENT BUREAU OF L.  SUNDRY NOTICE  Do not use this form for proposals to drill on Use "APPLICATION FOR PER	AND MANAGEMENT  E AND REPORTS ON WELLS  to deepen or reentry to a different reservoir.	FORM APPROVED Bud Pereau No. 1004-0135 Expires September 30, 1990  5. Lease Designation and Serial No. U 41370  6. If Indian, Allottee or Tribe Name UTE TRIBAL SURFACE  7. If Unit or C.A., Agreement Designation
Oil Gas WELL X Well  2. Name of Operator	Other	8. Well Name and No.  CHAPITA WELLS FEDERAL 1-5
EOG RESOURCES, INC.  3. Address and Telephone No.  P.O. BOX 250, BIG PINEY, WY 831.  4. Location of Well (Footage, Sec., T., R., M., or Sur 1249' FSL 984' FEL (SE/SE)  SECTION 5, T9S, R22E		9. API Well No. 43-047-30661  10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH  11. COUNTY STATE
12. CHECK APPROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DAT	UINTAH, UTAH
TYPE OF SUBMISSION	TYPE OF ACTION	
X NOTICE OF INTENT SUBSEQUENT REPORT FINAL ABANDONMENT NOTICE	or Recompletion Report	
EOG Resources, Inc. proposes to plug & 1. Lower tubing & spot 100' of cement of 2. Set CIBP @ 5380'. Spot 100' of cemes 3. Perforate 2 squeeze holes @ 250'.	asured and true vertical depths for all markers and zones per abandon the subject well as follows: on top of CIBP @ 5620'. ont on CIBP. at down 4-1/2" casing and out 4-1/2 x 9-5/8"	tinent to this work).
		RECEIVED
		APR 1 4 2000
		DIVISION OF OIL, GAS AND MINING
*NOTE: EOG will be using Nationwide Bo	nd #NM 2308	

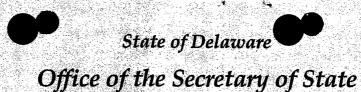
*NOTE: EOG will be using Nationwide	Bond #NM	2308	
14. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Regulatory Analyst	Accepted by the Date Utah Division of
			Oil Gas and Maing
(This space for Federal or State office use)		OPY SENT TO OPERATOR	DATFOR RECORD ONLY
APPROVED BY	TITLE	110: 4-20-00	DATFUR ILLUCIED CITE
CONDITIONS OF APPROVAL, IF ANY:		ficus: CHD	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

FORM 3160-5 ROVED DEPARTMENT OF THE INTERIOR (December 1989) eau No. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires September 30, 1990 Lease Designation and Serial No. SUNDRY NOTICE AND REPORTS ON WELLS U 41370 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT --" for such proposals **UTE TRIBAL SURFACE** SUBMIT IN TRIPLICATE If Unit or C.A., Agreement Designation 1. Type of Well Oil Gas WELL Welî Other Well Name and No. 2. Name of Operator CHAPITA WELLS FEDERAL 1-5 EOG RESOURCES, INC. 3. Address and Telephone No. API Well No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 43-047-30661 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Field and Pool or Exploratory Area 1249' FSL 984' FEL (SE/SE) CHAPITA WELLS/WASATCH SECTION 5, T9S, R22E COUNTY STATE UINTAH, **UTAH** 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ABANDONMENT CHANGE OF PLANS RECOMPLETION NEW CONSTRUCTION SUBSEQUENT REPORT PLUGGING BACK NON-ROUTINE FRACTURING CASING REPAIR WATER SHUT-OFF FINAL ABANDONMENT NOTICE ALTERING CASING CONVERSION TO INJECTION OTHER (Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). EOG Resources, Inc. plugged & abandoned the subject well as follows: 1st plug: Pumped 15 sx Class "G" cement on top of the CIBP @ 5620'. 2nd plug: Set a CIBP @ 5383'. Pumped 15 sx Class "G" cement on top of CIBP. 3rd plug: Pumped 20 sx Class "G" cement and set 250' cement plug @ 1472'-1722'. Perforated 2 squeeze holes @ 250'. Pumped 120 sx Class "G" cement down 4-1/2" casing and out 4-1/2 x 9-5/8" annulus through perfs @ 250'. Cut off 9-5/8" casing 3' below ground level. Mixed 9 sx if crete to fill up casing. Welded on P&A cap 4/26/2000.

RECEIVED						
		MAY	0 3 2000			
		DIVI OIL, GAS	SION OF AND MINING			
*NOTE: EOG will be using !	Nationwide Bond #NM	2308				
14. I hereby certify that the foregoing is true at SIGNED	nd correct TITLE	Regulatory Analyst	DATE	5/01/2000		
(This space for Federal or State office use)						
APPROVED BY	TITLE		DATE			
CONDITIONS OF APPROVAL, IF	ANY:					
Title 18 U.S.C. Section 1001, makes it a crime for United States any false, fictitious or fraudulent st						



I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel, Secretary of State

**AUTHENTICATION:** 

9955549

991371085

2064000

8100M

DATE:

09-03-99





#### CERTIFICATE OF OWNERSHIP AND MERGER

#### MERGING

### EOG RESOURCES, INC. a Delaware corporation

#### INTO

### ENRON OIL & GAS COMPANY a Delaware corporation

(Pursuant to Section 253 of the General Corporation Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereos:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

Now, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."



99

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

**ENRON OIL & GAS COMPANY** 

By:

Walter C. Wilson

Senior Vice President and Chief Financial Officer

P:\\hh\EOG Resources, Inc\5301020\_v2.doc



EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

RE:

Blanket Oil & Gas Well Drilling Bond No. JT 1230 Merger and Name Change from Enron Oil & Gas Company Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

**Enclosures** 

cc:

Theresa Wysocki

elebertamic

Toni Miller, Denver Division

Bill Aven

DIV. OF CIL, GAS & MINING





#### **ENRON OIL & GAS COMPANY**

#### **CERTIFICATE OF NAME CHANGE**

#### TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation:
- attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

**Assistant Secretary** 

affixed the corporate	:OF, I have seal of , 1999.	: nerei said	unto set my ha Corporation	and as this	Assistant Sec	retary day	and of
CORPORATE SEAL			Vickie L. Grah	i ()	. Brohan	n	

STATE OF TEXAS

**COUNTY OF HARRIS** 

This instrument was acknowledged before me this day of Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

ANN S. BYERS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
FEB. 15, 2003

Notary Public in and for The State of Texas







### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 SL-065342 et al (UT-932)

DCT 1 8 1999

NOTICE

EOG Resources, Inc. Attn: Debbie Hamre P.O. Box 4362 Houston, TX 77210-4362

Oil and Gas Leases

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

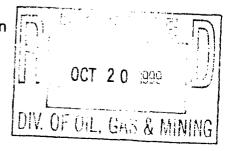
Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Rebora Logica

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:

**Exhibit of Leases** 



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR 1	NAME	AND	ADDRESS
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PATTY E ROBINSON ENRON OIL & GAS CO PO BOX 250 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER:	N0401
REPORT PERIOD (MONTE	I/YEAR): 12 / 1999
AMENDED REPORT [ (E	(ighlight Changes)

Page 19 of 20

01/18/2000

WELL NAME	Producing	Well	Well	Days		Production Vo	lumes
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
CWU 58-19 4304730827 10740 09S 23E 19	WSTC		GW		U-0337		apprv 10.20.9
NBU 37-13B 4304730400 10853 09S 20E 13	GRRV		GW		u-0579		11
NBU 38-22B 4304730401 10854 09S 20E 22	GRRV		GW		U-DS774		1)
NBU 27-1B 4304730381 11049 10S 20E 01	GRRV		GW		U-02270A		),
CWU 1-5 4304730661 11050 098 22E 05	GRRV		GW		U-15727		11
LD HORSE FEDERAL 2-26 4304731882 11051 10S 19E 26	WSTC		GW		U-3405		1,
COTTONWOOD FED. 1-20 4304731875 11052 098 21E 20	GRRV		GW		U-0575		17
COTTONTAIL FEDERAL 1-18 4304731899 11125 09S 21E 18	GRRV		GW		U-0575		13
NBU 11-14B 4304730292 11150 09S 20E 14	GRRV		OW		U-1677A		11
NBU 12-23B 4304730308 11151 09S 20E 23	GRRV		GW		U-0577A		//
WILD HORSE FEDERAL 2-35 4304731901 11254 10S 19E 35	WSTC		GW		U-3405		11
WILD HORSE FEDERAL 3-26 4304732377 11439 10S 19E 26	WSTC		GW		4-43156		71
WILD HORSE FEDERAL 3-35 4304732389 11444 10S 19E 35	WSTC		GW		U-3405		17
		<del></del>					

	TOTALS	5		_	•	1
COMMENTS :						_
						-
a acreby certify that this report is true and complete to the best of my knowledge.	Γ	Date:		 		_
Name and Signature:	r	Telephone Nu	mber:			



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 801-359-3940 (Fax) 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340

February 1, 2000

Enron Oil & Gas Company P.O. Box 250 Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resouces Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>SecTR.</u>	API Number
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

**Utah Royalty Owners Association** Box 1292 Roosevelt, Utah 84066





Page 2 Enron Oil & Gas Company Notification of Sale February 1, 2000

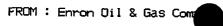
Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

Knstup Risblek

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)







EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

> SENT VIA FAX (801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE:

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely, Deliberthanke

Debbie Hamre



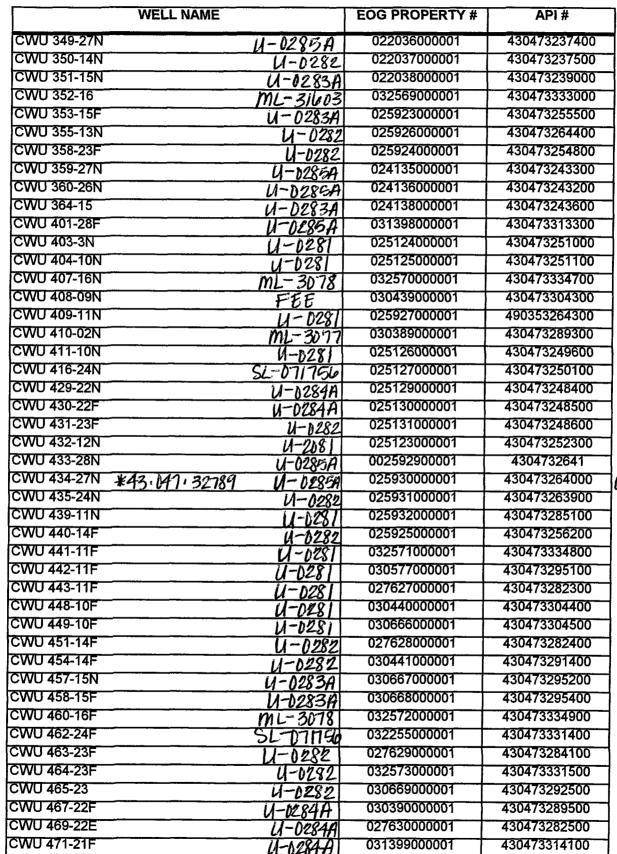
WELL NAMI	E	EOG PROPERTY #	API#
BRENNAN BOTTOMS 1-15	4-14639		430473101800
COTTONTAIL FED 1-18	U- 0575	000721000001	430473189900
COTTONWOOD FED 1-20	U-0575	003570000001	430473187500
CWU 1-04	U-15726	003665000001	430473066000
CWU 1-05 WASATCH	U-15727	003666000001	430473066100
CWU 5-22	U-0284-A	003729000001	430471505100
CWU 7-10	4-0281	003742000001	430471505300
CWU 11-15	U-0283A	003667000001	430471505600
CWU 13-13	U-0282	003669000001	430471505800
CWU 15-11	U-0281	003671000001	430471506000
CWU 16-14	U-0282	003672000001	430471506100
CWU 17-25	U-0285A	003673000001	430471506200
CWU 20-28	U-0285A	003678000001	430471506500
CWU 21-23	U-0282	003680000001	430471506600
CWU 22-09	U-0283A	003683000001	430471506700
CWU 24-02	ML-3077	003701000001	430471506800
CWU 30-22	U-0284A	003709000001	430473022900
CWU 31-14	U-0282	003710000001	430473023200
CWU 32-21	U-0284A	003711000001	430473023300
CWU 33-16	ML-3078	003712000001	430473023400
CWU 34-28	SL-D65296	003713000001	430473023500
CWU 35-15	U-0283A	003714000001	430473023600
CWU 36-26	U-0285A	003715000001	430473026300
CWU 37-11	U-0281	003716000001	430473026400
CWU 38-09	U-0283A	003717000001	430473026500
CWU 39-16	ML-3078	003718000001	430473026800
CWU 40-27	U-0344 A	003719000001	430473028700
CWU 42-13	U-0282	003721000001	430473028900
CWU 43-11	U-0281	003722000001	430473029000
CWU 44-10	4-0281	003723000001	430473029100
CWU 45-25	11-010956	003724000001	430473061200
CWU 47-30	U-0337	003726000001	430473061400
CWU 48-19	U-0337	003727000001	430473061500
CWU 49-25	U-0285A	003728000001	430473070200
CWU 52-33	U-0336	003732000001	430473071200
CWU 58-19	U-0337	003738000001	430473082700
CWU 217-23	U-0282	003681000001	430473115700
CWU 220-10	4-0281	003684000001	430473115400
WU 224-10		003685000001	430473113400
WU 225-02	U-0281 ML-3077	003686000001	430473121000
CWU 226-03		003687000001	430473130300
WU 227-03	<u>U-0281</u>	003688000001	430473131200
WU 228-09	<u>U-0281</u>	003689000001	430473131300
WU 229-12	FEE	00369000001	
WU 231-14	<u>U-0282</u>		430473131500
110 201-17	U-0282	003692000001	430473131800



	WELL NAME	EOG PROPERTY#	API#
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3018	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	4-010966	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U- 0284A	021172000001	430473220800
CWU 325-24N	<u> </u>	031378000001	430473306600
CWU 326-24	4-0282	021628000001	430473227700
CWU 327-23	4-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	mL-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-110956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300
	VI-0202		+55+75257500



### EOG RESOURCES, INC.



LA IN ERROR



WELL NAME		EOG PROPERTY#	API#
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	4-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	4010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	mL-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283 A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	4-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700
	U UZOI		



WELL NA	ME	EOG PROPERTY#	API#
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	4-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	4-0282	031751000001	430473331600
CWU 576-14F	4-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	4-0282	031755000001	430473331800
CWU 580-23F	LI-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	4-0282	032577000001	430473332000
CWU 592-11F	W-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR		003780000001	430473043400
DC 60-29	<u>U-38400</u>	003804000001	430473109300
DC 61-29	<u>U-24230</u>	003805000001	430473109300
HARLEY GOVT #1	<u> </u>	± 009856000001	430191504600
HOME FEDERAL #1-34		006503000001	
HOME FEDERAL #1-34 WAS	U-3405	006503000001	430473022300
TL PAP 1-26 B5	11 121-11	010439000002	430473022300
TL PAP 1-26 RED	<u> </u>	010439000001	430473177900
N CHAPITA 2-5			430473177900
NATURAL COTTON 11-20	fle	031873000001	430473321100
NATURAL COTTON 12-17	<u>u-0575</u>	023868000001	430473243000
NATURAL COTTON 12-17	4-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08 NATURAL COTTON 23-18	<u>U-0575</u>	023867000001	430473242800
	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	40576	023864000001	430473242500



WELL NAME	EOG PROPERTY#	API#	
NATURAL COTTON 34-21	U-0576	023865000001	430473242600
NATURAL COTTON 43-16	ML-3282		430473046800
NBU 1-07B		004478000001	430473026100
NBU 2-15B		004489000001	430473026200
NBU 3-02B		004524000001	430473026700
NBU 4-35B		004538000001	430473027300
NBU 5-36B		004550000001	430473027200
NBU 7-09B		004573000001	430473027800
NBU 8-20B		004576000001	430473027500
NBU 10-29B		004479000001	430473027400
NBU 11-14B	U-0577A	004480000002	430473029200
NBU 11-14B WAS			430473029200
NBU 12-23B M4	U-0577A	004481000002	430473030800
NBU 13-08B		004482000001	430473029400
NBU 14-30	U-0581	004483000001	430473029500
NBU 15-29B		004484000001	430473029600
NBU 16-06B		004485000001	430473031600
NBU 17-18B		004486000001	430473031700
NBU 19-21B		004488000001	430473032800
NBU 20-01B		004490000001	430473031900
NBU 21-20B WDW		004497000001	430473035900
NBU 25-20B		004516000001	430473036300
NBU 26-13B		004517000001	430473036400
NBU 27-01B	U-02270A	004518000002	430473038100
IBU 28-04B		004521000001	430473036700
NBU 29-05B		004523000001	430473036800
IBU 30-18		004526000001	430473038000
IBU 31-12B BC		004528000002	430473038500
IBU 31-12B ISL		004528000001	430473038500
BU 33-17B		004531000001	430473039600
BU 34-17B		000350000001	430473040400
BU 35-08B		004533000001	430473039700
BU 36-07B		004534000001	430473039900
BU 37-13B	4-0579	004535000001	430473040000
BU 38-22B	U-0577A	004536000001	430473040100
BU 48-29B		004547000001	430473054200
BU 48-29B		004547000002	430473054200
BU 49-12B		004548000001	430473047000
BU 52-01B		004553000001	430473047300
BU 53-03B		004555000001	430473047400
BU 54-02B		004556000001	430473047500
BU 55-10B		004557000001	430473046500
3U 57-12B	<del></del>	004559000001	430473046300
3U 58-23B		004560000001	430473046200
3U 62-35B		004565000001	430473047700



WELL NAME	EOG PROPERTY#	API#
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
IBU 340-20E	021408000001	430474232700
IBU 341-29E	022179000001	430473305500
IBU 342-35E	021206000001	430473221200
IBU 343-36E	021207000001	430473220500
IBU 349-07E	021534000001	430473232600
IBU 352-10E	021937000001	430473251900



	NAME	EOG PROPERTY#	# API#		
NBU 356-29E		021834000001	430473238300		
NBU 358-1E		021942000001	430473238800		
NBU 360-13E		021945000001	430473238700		
NBU 382-18E		031002000001	430473306400		
NBU 386-24E		031005000001	430473305600		
NBU 388-19E		031134000001	430473305700		
NBU 389-29E		031344000001	430473304900		
NBU 390-4E		031316000001	430473283500		
NBU 391-05E		031007000001	430473298800		
NBU 393-13E		031008000001	430473307100		
NBU 394-13E		031009000001	430473307200		
NBU 400-11E		025576000001	430473254400		
NBU 431-09E		031135000001	430473306900		
NBU 481-03E		031136000001	430473306300		
NBU 483-19E		031137000001	430473306500		
NBU 489-07E		031329000001	4304733/21		
NBU 490-30E	April 4-0581	031330000001	430473313500		
NBU 497-1E	01 0 31	031337000001	430473312300		
NBU 506-23E		031342000001	430473314000		
NBU 508-8E		031300000001	430473312400		
NBU STATE 1-32G	ML-22261	004470000001	430473031500		
NBU STATE 2-36G	1112 66601	004471000001	430473051500		
NDC 69-29 ORI	U-24230	010915000001	430473158000		
NDK STORAGE	11 2120	024739000001			
NDU 1-28	U-0576	004581000001	430473126900		
OSCU II 1-34	4-49523	019777000001	430473203900		
OSCU II 2-27 (DEV)	U-49518	001727000001	430473189800		
OSCU II FED #1	4-49518	011041000001	430473172200		
STG 1-32	ML-3085	005915000001	430471507100		
STG 2-28	U-0803	005928000001	430471507200		
STG 6-20	Indian	005936000001	430471507500		
STG 11-22	U-025960	005919000001	430472019300		
STG 14-34	4-9613	005922000001	430473059400		
STG 15-27	U-0803	005923000001	430473060400		
STG 18-17	Fee	005926000001	430473061100		
STG 19-33	4-9613	005927000001	430473065700		
STG 21-08	U-0283	005930000001	430473065900		
STG 22-17	Indian	005931000001	430473129900		
STG 33-17N	Indian	024128000001	430473244100		
STG 41-20	U-019302A	021175000001	430473228000		
STG 44-8N	U-0283	025122000001	430473252000		
STG 48-17F	Indian	031389000001	430473272800		
STG 50-20F	4-019362	031390000001	430473310400		
STG 51-20F	Indian	031391000001	430473312000		
STG 52-08N	U-0283	031745000001	430473283400		
	VI 0200	32	.00170200700		



264000001 430473268200
265000001 430473337000
266000001 430473337100
266000001 430473188200
139000001 430473190100
869000001 430473237700 871000001 430473238900

ឺivisio.\of Oil, Gas រ	and Mining				) ]	ROUTING:	
OPERATOR CHANGE WORKSHEET						1-KDR	6-KAS
Attach all documentation received by the Division regarding this change.						2-GLH	7.51-7
						3-JRB	8-FILE
Initial each listed item	when completed. Write N/	A if item is not applica	ble.			4-CDW	
☐ Change of O	perator (Well Sold)	☐ Design	nation of Agent			5-KDR	
☐ Designation of	of Operator	x⊠ Operat	or Name Change	e Only (M	ERGER)		
The operator of t	he well(s) listed belo	w has changed, et	ffective: 8–30-	-99	_		
TO:(New Opera	tor) <b>EOG RESOURC</b> E	ES INC.	FROM:(Old	Operator)	ENRON O	IL & GAS (	COMPANY
Address:	P.O. BOX 436		Add	ress:	P.O. BO	X 4362	
	HOUSTON, TX	* **			HOUSTON	TX 7721	10-4362
	DEBBIE HAME	· <del></del>			DEBBIE	HAMRE	
	Phone: (713)			· ·	Phone: (	713)651-67	714
,	Account No	19550			Account 1	Vo. <u>N0401</u>	
LL(S): Attach	additional page(s) if needed	i.			<del></del>		
Name: **SEE A	TTACHED**	API: 43 0473	066 Entity:	s <i>o5</i>	т <u>95 г2</u>	ZELease:	
		API:	Entity:	s	_TR_		
Name:		API:	Entity:	s	_TR_		
Name:		API:	Entity:	S	_TR_		
Name: Name:		API:API:	Entity:Entity:	S S	_TR_ T R	Lease: Lease:	
	HANGE DOCUME	NTATION					
<u>UP</u> 1. (F	R649-8-10) Sundry or	ther legal documer	ntation has been re	eceived from	m the FOR	MER operato	or (attach to this
<u>2</u> 2. (F	R649-8-10) Sundry or o	ther legal documen	ntation has been re	eceived fro	m the NEW	operator on	10.7.99
	he new company has be the new operator above						
op	es/No If yes, the compoerator on	any file number is		If no, Divi	ision letter v	was mailed to	the new
lis	ederal and Indian Leasted above involving Fe	ederal and/or India	n leases. $\mathcal{B}/M - \mathcal{A}$	Rec'd 11	0.20.44		
UA 5 For an	ederal and Indian Uni nd all wells listed above	its. The BLM and/ e involving unit op	or the BIA has apperations.	proved the	operator ch	ange for the	unit
NA 6. F	ederal and Indian Corporator change for CA	mmunitization Ag	reements ("CA")	. The BLI	M and/or the	BIA has app	proved the
	For wells located on a hompson at the S.L. Of			sundry noti	ice of all we	lls involved	to Teresa
			-OVER-				

7.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) liabove.
YDP 8.	Changes have been entered in the Oil and Gas Information System for each well listed on 1:31:2000
9.	Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on
10.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo on
YDR 11.	An Operator Change File has been set up, and a copy of this page has been placed there for reference during and processing of the original documents.
ENTITY R	REVIEW
KDR 1.	(R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>YD</u> 2.	Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedu of entity changes.
BOND VEI	RIFICATION - (FEE LEASE WELLS)
YDR 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.  HAN HIT - 1230 Iff 10.4.99 St. Paul Fire 3 Manual (80,0)  A copy of this form has been pleased in the case and formation and formation of the second se
<u> </u>	A copy of this form has been placed in the new and former operator's bond files on
<u>ESP</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date \( \lambda \), \( \lambda \) Lide \( \lambda \). I yes, Division response was made to this request by letter dated (see bond file).
LEASE IN	TEREST OWNER NOTIFICATION OF RESPONSIBILITY
LDR 1.	E-mail sent on to at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) (8) 100 Statistical St. faul fire many
<u>EDF</u> 2.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by lead 2:1:200, of their responsibility to notify all interest owners of this change.
FILMING 1.	All attachments to this form have been microfilmed on
FILING 1.	Conjes of all attachments pertaining to each individual will be a first to the conjection of the conje
<del></del>	Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form, and the original attachments have been filed in the Operator file(s).
COMMENT	
<del></del>	